

**CITY OF MADISON
OFFICIAL PROCEEDINGS**

**MINUTES OF THE MADISON CITY COUNCIL
REGULAR MEETING
APRIL 24, 2017**

Pursuant to due call and notice thereof, a regular meeting of the Madison City Council was called to order by Mayor Thole on Monday, April 24, 2017, at 5:05 p.m. in Council Chambers at City Hall. Councilmembers present were Tim Volk, Maynard Meyer, Paul Zahrbock, and Adam Conroy. Also present was City Manager Val Halvorson and City Clerk Kathleen Weber. Absent: Mayor Thole and City Attorney Rick Stulz.

AGENDA

Upon motion by Zahrbock, seconded by Volk and carried, the Agenda was approved as presented. All agenda items are hereby placed on the table for discussion.

MINUTES

Upon motion by Volk, seconded by Meyer and carried; the April 10, 2017, minutes were approved as presented.

PUBLIC PETITIONS, REQUESTS, HEARINGS AND COMMUNICATIONS

None.

CONSENT AGENDA

Upon motion by Conroy, seconded by Zahrbock and carried, the Consent Agenda was approved as presented.

CITY ENGINEER'S REPORT:

Street Sealcoat & Crack Sealing: City Engineer Phil DeSchepper informed Council that bids for the city's sealcoat and crack sealing project are due and will be opened on May 2, 2017, at 11:00 a.m.

Fairway View Expansion: Council briefly discussed the possible expansion of Fairway View Subdivision as there are only three lots available for purchase. A map was presented with two possible pieces of land highlighted that may be available for development.

Sidewalk Repairs: City Engineer DeSchepper informed Council that he contacted Kuechle Underground in regard to the shifting of several sidewalks that were installed during the Infrastructure Project but hasn't heard back yet.

FRONTIER VOIP PHONE SYSTEM

At this time, Council listened to a presentation by John Witte of Rural Solutions, Inc. and a phone conference with Mike Burnham of Frontier Communications. This discussion related to the possibility of the City of Madison partnering with Lac qui Parle County on a VoIP phone system. Jake Sieg, Lac qui Parle County Auditor-Treasurer-Coordinator, has done extensive research on the county's phone service

and has determined the benefits of changing to this new system. Lac qui Parle County has already signed on with Frontier and the City would need to make a decision now to be partnered with the County. Witte noted that the City would share the infrastructure with the County but that there would be redundancy in the system so that if one location is down, the phone service can be rerouted to the other. Witte also noted that this phone purchase is through the State Cooperative Purchasing contract and is very competitive. Regarding maintenance of the phone system, John Witte noted that RSI would be the "Tier 1" level support contact. If he is unable to resolve the issue, he would contact Mike Burnham of Frontier as the "Tier 2" level of support. Council noted an estimated monthly savings of \$500 on existing phone service and would include all city-owned buildings. After further discussion, upon motion by Conroy, seconded by Zahrbock and carried, Council accepted the quote from Frontier Communications in the amount of \$15,557.18

CITY COUNCIL CHECKLIST

Council reviewed the City Council Checklist.

City Garage: City Manager Halvorson informed Council that Public Works Coordinator Boomer Fernholz has reached out to contractors regarding the exterior of the city garage by the post office.

Hazardous Houses: City Manager Halvorson informed Council that she and City Attorney Rick Stulz canvassed the city and issued the annual inspection letters.

Broadband Exploration: City Manager Halvorson noted that she will be meeting with Frontier Communications and the committee will meet after that.

RO MEMBRANE REPLACEMENT – WATER TREATMENT PLANT

Upon motion by Volk, seconded by Meyer and carried, Council accepted the quote from C. Emery Nelson, Inc. in the amount of \$39,600 for replacement of the RO Membrane at the Water Treatment Plant. City Manager Halvorson noted that the filter has a 3-year useful life expectancy, but the existing membrane has been in place for 8 years. Money is set aside in the Reserve Fund for this purpose.

COMMITTEE UPDATES

Airport Commission: Councilmember Conroy updated Council on the Lac qui Parle County Airport Commission. He noted that the Lac qui Parle County Airport will be purchasing a new loader, which is a \$300,000 piece of equipment, but with state assistance the airport's share will be \$10,000. The new loader will replace the snow plow which is a 2014 International Truck with a 2-way plow with very low mileage. This plow would be available for purchase by the City of Madison if interested in doing so. Upon motion by Meyer, seconded by Zahrbock and carried, Council approved the purchase of the 2014 International Truck with 2-way plow from the Lac qui Parle County Airport for \$25,000.

MOWING CONTRACT

Upon motion by Conroy, seconded by Zahrbock and carried, Council approved execution of an Independent Contractor Agreement between the City of Madison and Richard Adams for the provision of lawn and yard services for non-conforming properties between May 1 and November 30, 2017, at a rate of \$20 per yard per mowing.

DEMOLITION AGREEMENT

Upon motion by Volk, seconded by Zahrbock and carried, Council approved execution of a Demolition Agreement between the City of Madison and Lac qui Parle Ag Society for the demolition of a residential

house at 503 Hopkins Street in Madison. Council noted that the Lac qui Parle Ag Society has purchased this property previously owned by Iver Lien. Councilmember Conroy noted that the Lac qui Parle County Board of Commissioners has been discussing the fact that the Lac qui Parle County Demolition Landfill is estimated to be full in 6-8 years, and if Dawson hauls their demolition material to the landfill for the hospital project, it would bring it down to approximately 3 ½ years.

MAYOR/COUNCIL REPORTS

Lift Pump leak: Council was informed that Betty Chester discovered a leaking pipe in the city's lift station which was causing ground saturation in the area. Council commended Betty for discovering this problem and Public Works for getting it repaired.

Block 48: Councilmember Zahrbock noted that he has received several suggestions from Madison residents on the proposed use of Block 48 to include a community center, public restrooms, amphitheater, mini golf, or go-cart track. Council noted that it's great to continue to get ideas for Block 48, but the main focus will be for commercial development by a private owner. Councilmember Volk indicated that the Lac qui Parle EDA Board has also discussed Block 48 and will assist marketing this development property.

J. F. Jacobson Park: Councilmember Conroy informed Council that Ryan Schmidt will be making signs for J. F. Jacobson Park.

Grand Theatre Seats: Councilmember Meyer noted that Ryan Giles will be making the plaques for theatre seat donors.

CITY MANAGER REPORT

SCDP Grant Application: City Manager Halvorson informed Council that state approval of DEED funding for Small Cities Development Grants has been put on hold. The City will be updated in May as progress is made.

DISBURSEMENTS

Upon motion by Volk, seconded by Zahrbock and carried, Council approved disbursements for bills submitted between April 11th and April 24th, 2017. These disbursements include United Prairie Check Nos. 54407-54464.

There being no further business, meeting adjourned at 6:30 p.m.

Greg Thole – Mayor

ATTEST:

Kathleen Weber – City Clerk

March 6, 2017

Lisa Fischer
Energy Services Field Coordinator
Missouri River Energy Services
3724 West Avera Drive
Sioux Falls, SD 57109-8920

RE: Electric Conservation Improvement Program (CIP) 2015 Results and 2017 Plans

Dear Lisa Fischer:

Thank you very much for Missouri River Energy Services' (MRES) efforts and those of its members to report 2015 Conservation Improvement Program (CIP) results and a 2017 CIP plan in ReportingESP. My Staff at the Minnesota Department of Commerce, Division of Energy Resources (Department) have finished reviewing this information.

Minnesota Statutes 216B.241 Subd 1b.(f) provides that a generation and transmission cooperative electric association, a municipal power agency, or other not-for-profit entity that provides energy service to cooperative or municipal utilities that provide electric service at retail to consumers may invest in energy conservation improvements on behalf of the associations it serves and may fulfill the CIP conservation, spending, reporting, and energy-savings goals on an aggregate basis. The information presented in this letter reflects the aggregate effort of the members of MRES indicated. There may be additional retail utilities that MRES provides electric services to that are not represented in the aggregate results included in this letter.

2015 CIP RESULTS

The CIP accomplishments for MRES members for 2015 are summarized in the graphs and tables below. The statutory energy savings goal and spending amounts are outlined in Table 1.

Table 1. Minnesota Utility Energy Savings Goal and Spending Amounts

Metric	Amount	Baseline Year(s)	Citation
Energy Savings (kWh)	1.5% of average weather-normalized retail sales at the generator, less sales to CIP exempt customers ¹	2011-2013	Minn. Stat. §216B.241 subd. 1c-(b)
Total Spending (\$)	1.5% of retail gross operating revenue, less revenues from exempt customers	2013	Minn. Stat. §216B.241 subd. 1b
Low-Income Spending (\$)	0.2% of average residential gross operating revenue of each member utility	2013	Minn. Stat. §216B.241, subd. 1(l) Minn. Stat. §216B.241 subd. 7(a)

Additionally, I have provided an appendix at the end of this letter summarizing these and additional components of the CIP statute.

¹ This provision is not the same as IRS tax exempt status. Minn. Stat. §216B.241 subd. 1a(b) allows the owner of a large customer facility to petition the Department to exempt utilities serving their facility from the CIP investment and expenditure requirements attributable to the facility. In these cases, utilities are no longer able to charge CIP fees to those exempt customers and the exempt customers cannot participate in utility CIP programs.

2015 Energy Savings Results:

Figure 1 shows MRES' aggregate CIP energy savings for 2015.

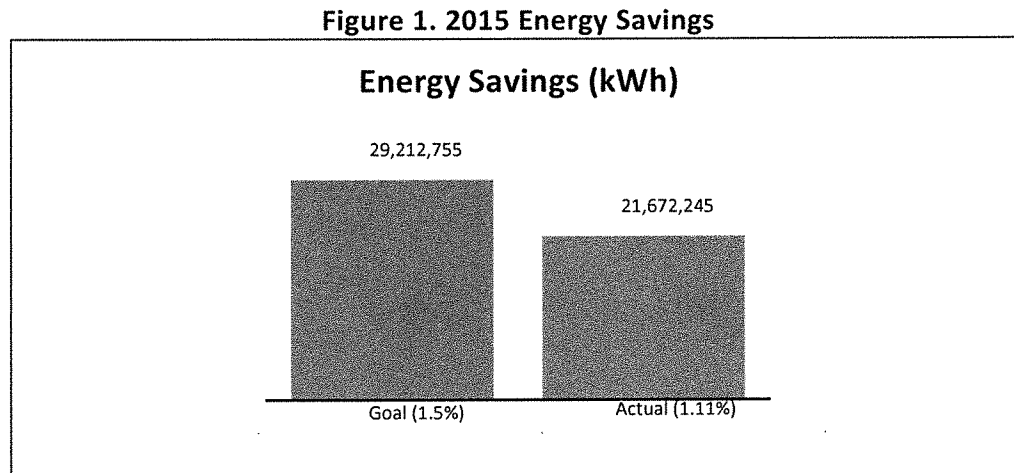


Table 2 provides a summary of MRES' CIP energy savings achievements by member.

Table 2. 2015 Energy Savings Results

Member Organization	Energy Savings Goal (kWh)	Actual Energy Savings (kWh)
Adrian Public Utilities	202,000	133,236
Alexandria Light & Power	4,310,655	4,156,157
Barnesville Municipal Power	322,718	193,789
Benson Municipal Utilities	554,571	126,294
Breckenridge Public Utilities	610,800	685,944
City of Henning Electric Dept.	134,546	70,539
City of Jackson	739,875	939,842
City of Luverne	1,089,300	1,020,698
City of Staples	331,445	173,286
Detroit Lakes Public Utility	2,746,425	3,239,113
Elbow Lake Municipal Power	238,528	238,155
Lake Park Public Utilities	117,381	17,172
Lakefield Municipal Utilities	214,335	139,540
Madison Municipal Utilities	249,004	87,055
Marshall Municipal Utilities	3,887,284	2,728,383
Melrose Public Utilities	1,615,841	595,629
Moorhead Public Service	6,460,700	3,473,887
Ortonville Light Department	437,114	222,920
Sauk Centre Public Utilities	948,470	663,748
St. James Municipal Light & Power	899,580	722,869
Wadena Light & Water	1,003,224	563,677

Westbrook Public Utilities	116,000	34,328
Worthington Public Utilities	1,982,959	1,445,984
Total	29,212,755	21,672,245

2015 Total Spending Results:

Figure 2 shows MRES' aggregate CIP spending for 2015.

Figure 2. 2015 Total Spending

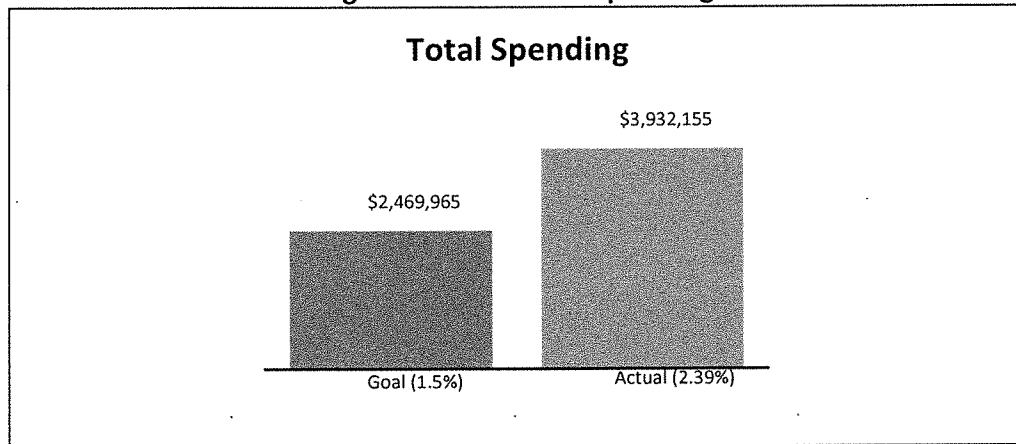


Table 3 provides a summary of MRES' CIP spending by member.

Table 3. 2015 Spending Results

Member Organization	Minimum Spending	Actual Spending
Adrian Public Utilities	\$21,285	\$18,309
Alexandria Light & Power	\$340,449	\$659,625
Barnesville Municipal Power	\$32,320	\$60,257
Benson Municipal Utilities	\$47,097	\$38,103
Breckenridge Public Utilities	\$45,162	\$136,695
City of Henning Electric Dept.	\$12,571	\$15,852
City of Jackson	\$70,025	\$74,019
City of Luverne	\$95,895	\$453,627
City of Staples	\$33,345	\$41,246
Detroit Lakes Public Utility	\$237,798	\$310,459
Elbow Lake Municipal Power	\$24,933	\$41,196
Lake Park Public Utilities	\$12,803	\$14,227
Lakefield Municipal Utilities	\$21,101	\$19,845
Madison Municipal Utilities	\$17,373	\$14,998
Marshall Municipal Utilities	\$357,989	\$550,235
Melrose Public Utilities	\$111,321	\$63,827
Moorhead Public Service	\$545,790	\$798,731
Ortonville Light Department	\$32,881	\$65,639
Sauk Centre Public Utilities	\$73,581	\$101,049
St. James Municipal Light & Power	\$74,940	\$97,690
Wadena Light & Water	\$77,823	\$132,042
Westbrook Public Utilities	\$11,985	\$3,342
Worthington Public Utilities	\$171,501	\$221,142
Total	\$2,469,965	\$3,932,155

2015 Low-Income Spending Results:

While Department policy currently allows cooperatives and municipalities to count a portion of general residential spending as spending on low-income customers, the Department strongly encourages all utilities to meet their low-income spending amounts through programs that directly serve the needs of low-income persons. Figure 3 shows MRES' aggregate low-income CIP spending for 2015. Please note that the low-income spending metric applies to each member utility individually.

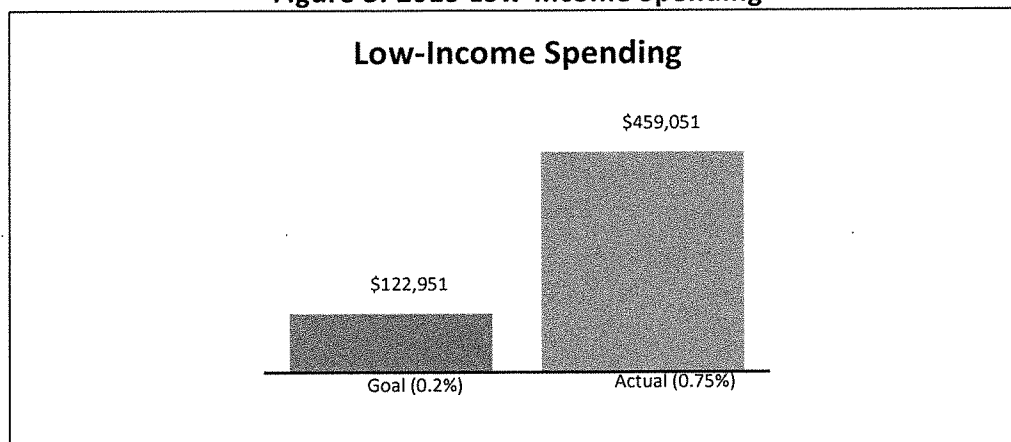
Figure 3. 2015 Low-Income Spending

Table 4 provides a summary of MRES' low-income CIP spending by member.

Table 4. 2015 Low-Income Spending Results

Member Organization	Minimum Spending	Actual Spending	Passed
Adrian Public Utilities	\$1,434	\$2,565	Yes
Alexandria Light & Power	\$14,860	\$59,694	Yes
Barnesville Municipal Power	\$3,355	\$8,943	Yes
Benson Municipal Utilities	\$2,846	\$5,795	Yes
Breckenridge Public Utilities	\$3,022	\$6,944	Yes
City of Henning Electric Dept.	\$873	\$1,274	Yes
City of Jackson	\$2,840	\$3,552	Yes
City of Luverne	\$4,512	\$86,317	Yes
City of Staples	\$2,014	\$4,127	Yes
Detroit Lakes Public Utility	\$13,123	\$21,586	Yes
Elbow Lake Municipal Power	\$1,710	\$5,643	Yes
Lake Park Public Utilities	\$861	\$3,242	Yes
Lakefield Municipal Utilities	\$1,552	\$1,471	No
Madison Municipal Utilities	\$1,214	\$1,806	Yes
Marshall Municipal Utilities	\$12,630	\$52,464	Yes
Melrose Public Utilities	\$3,035	\$3,840	Yes
Moorhead Public Service	\$32,007	\$116,711	Yes

Ortonville Light Department	\$2,398	\$18,809	Yes
Sauk Centre Public Utilities	\$3,281	\$5,102	Yes
St. James Municipal Light & Power	\$3,388	\$14,910	Yes
Wadena Light & Water	\$3,838	\$10,059	Yes
Westbrook Public Utilities	\$878	\$290	No
Worthington Public Utilities	\$7,278	\$23,904	Yes
Total	\$122,951	\$459,051	N/A

2015 Spending Caps on Optional Investments

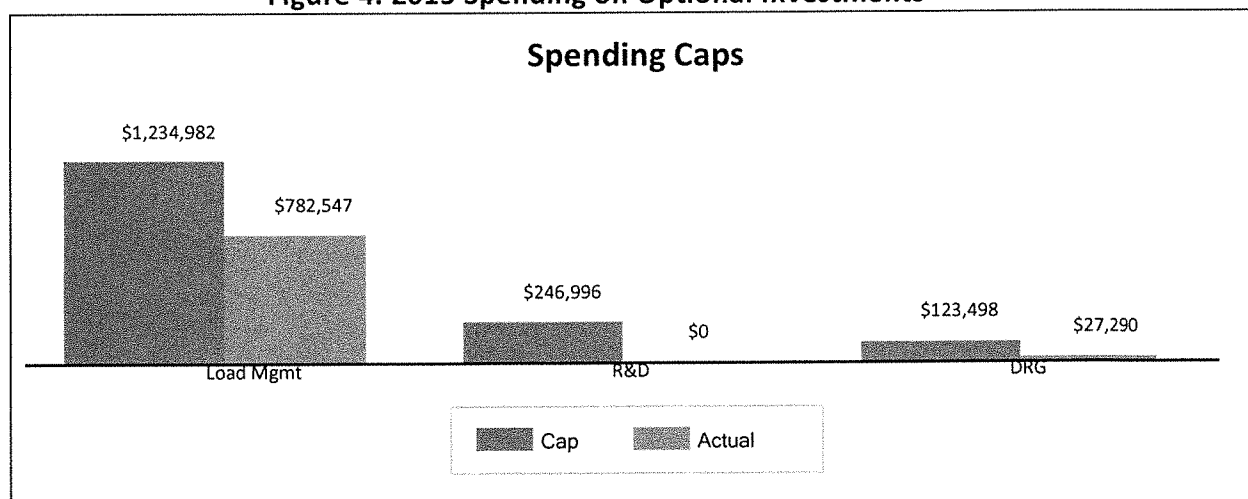
In addition to the energy savings goal, and the total and low-income spending amounts, there are some caps on spending amounts for certain optional investments. These spending caps are listed in Table 5.

Table 5. CIP Spending Caps on Optional Investments

Optional Investment	Spending Cap	Citation
Load Management Programs	Up to 50% of minimum spending	Minn. Stat. §216B.241, subd. 1(k) Minn. Stat. §216B.241, subd. 1b(e)
R&D Activities	10% of minimum spending	Minn. Stat. §216B.241, subd. 2(c)
Distributed and Renewable Generation (DRG) Programs	5% of minimum spending	Minn. Stat. §216B.241, subd. 1

Figure 4 shows MRES' aggregate spending on load management, research and development, and distributed and renewable generation investments.

Figure 4. 2015 Spending on Optional Investments



2015 Summary of Results:

Table 6 provides a summary of MRES' accomplishments concerning the components of the CIP statute.

Table 6. Summary of 2015 Results Compliance

Metric	Passed
Energy Savings (kWh)	No
Total Spending (\$)	Yes
Low-Income Spending (\$)	No
R&D Spending Cap (\$)	Yes
Distributed and Renewable Generation Spending Cap (\$)	Yes
Load Management Spending (\$)	Yes

2017 PLAN REVIEW

The CIP plan for 2017 presented by MRES is summarized in the graphs and tables below.

2017 Energy Savings Goal:

Figure 5 shows MRES' planned aggregate CIP energy savings for 2017.

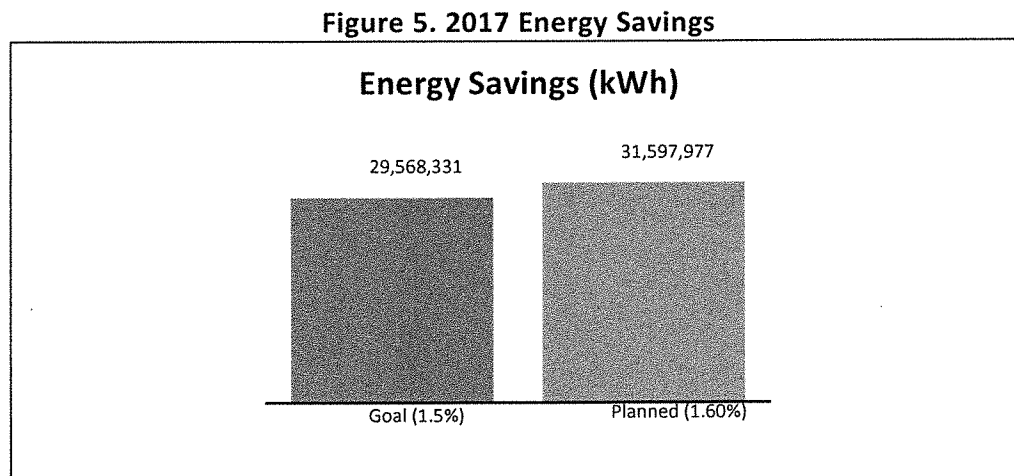


Table 7 provides a summary of MRES' planned CIP energy savings by member.

Table 7. 2017 Planned Energy Savings

Member Organization	Energy Savings Goal (kWh)	Planned Energy Savings (kWh)
Adrian Public Utilities	205,120	237,183
Alexandria Light & Power	4,317,523	4,667,153
Barnesville Municipal Power	337,307	421,115
Benson Municipal Utilities	529,435	562,560
Breckenridge Public Utilities	599,867	678,126
City of Henning Electric Dept.	135,881	137,159
City of Jackson	740,720	775,608
City of Luverne	1,167,835	1,264,273
City of Staples	331,640	331,640
Detroit Lakes Public Utility	2,853,150	3,012,830
Elbow Lake Municipal Power	263,009	263,773
Lake Park Public Utilities	128,581	128,581
Lakefield Municipal Utilities	214,195	267,946
Madison Municipal Utilities	258,323	281,482
Marshall Municipal Utilities	3,819,130	3,742,420
Melrose Public Utilities	1,693,166	1,706,170
Moorhead Public Service	6,603,605	7,159,772
Ortonville Light Department	433,690	466,485

Sauk Centre Public Utilities	946,040	945,324
St. James Municipal Light & Power	862,250	936,155
Wadena Light & Water	1,037,129	1,037,370
Westbrook Public Utilities	113,895	134,841
Worthington Public Utilities	1,976,840	2,440,012
Total	29,568,331	31,597,977

2017 Total Spending Amounts

Figure 6 shows MRES' planned aggregate CIP spending for 2017.

Figure 6. 2017 Total Spending

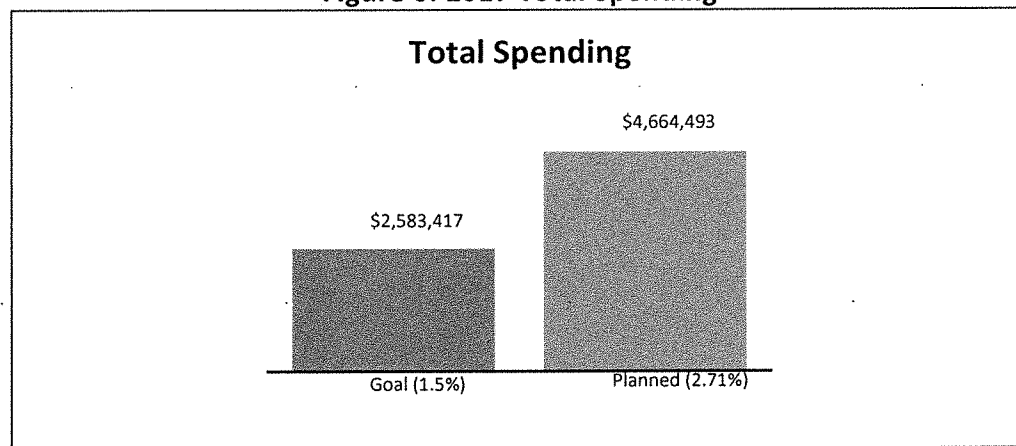


Table 8 provides a summary of MRES' planned CIP spending by member.

Table 8. 2017 Planned Spending

Member Organization	Minimum Spending	Planned Spending
Adrian Public Utilities	\$22,545	\$26,424
Alexandria Light & Power	\$363,255	\$668,747
Barnesville Municipal Power	\$31,772	\$82,831
Benson Municipal Utilities	\$46,274	\$79,425
Breckenridge Public Utilities	\$44,450	\$85,494
City of Henning Electric Dept.	\$11,955	\$19,279
City of Jackson	\$79,488	\$89,579
City of Luverne	\$106,677	\$361,007
City of Staples	\$33,990	\$47,214
Detroit Lakes Public Utility	\$254,208	\$367,176
Elbow Lake Municipal Power	\$22,957	\$39,522
Lake Park Public Utilities	\$12,555	\$19,814
Lakefield Municipal Utilities	\$23,273	\$27,254

Madison Municipal Utilities	\$21,238	\$34,080
Marshall Municipal Utilities	\$364,021	\$733,290
Melrose Public Utilities	\$118,956	\$195,972
Moorhead Public Service	\$566,933	\$988,425
Ortonville Light Department	\$32,346	\$96,823
Sauk Centre Public Utilities	\$76,800	\$112,494
St. James Municipal Light & Power	\$68,481	\$140,477
Wadena Light & Water	\$79,298	\$138,533
Westbrook Public Utilities	\$11,775	\$14,729
Worthington Public Utilities	\$190,171	\$295,900
Total	\$2,583,417	\$4,664,493

2017 Low-Income Spending Amounts:

Figure 7 shows MRES' planned aggregate low-income CIP spending for 2017. Please note that the low-income spending metric applies to each member utility individually.

Figure 7. 2017 Low-Income Spending

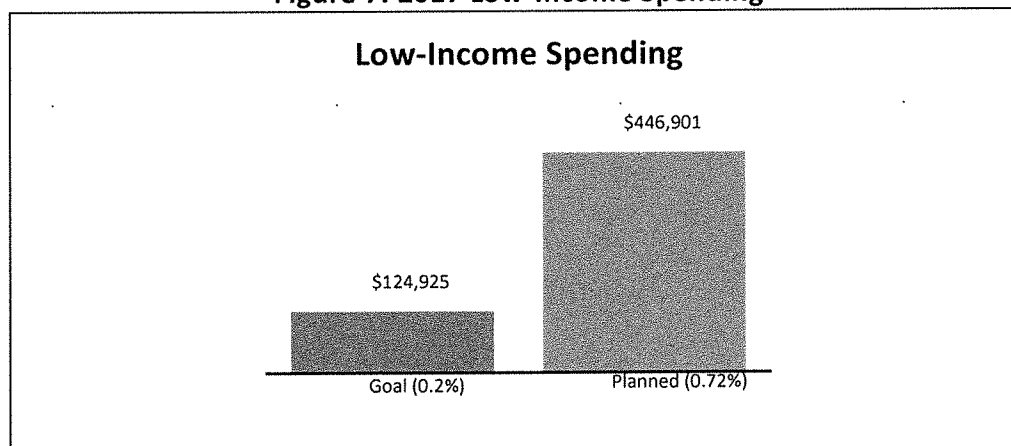


Table 9 provides a summary of MRES' planned low-income CIP spending by member.

Table 9. 2017 Planned Low-Income Spending

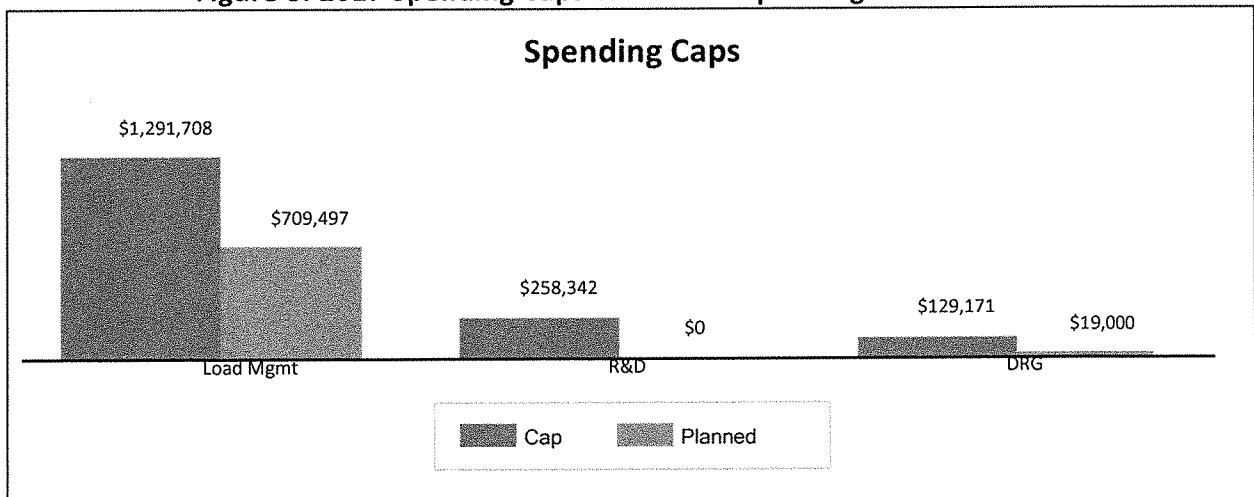
Member Organization	Minimum Spending	Planned Spending	Passed
Adrian Public Utilities	\$1,473	\$2,073	Yes
Alexandria Light & Power	\$14,887	\$61,561	Yes
Barnesville Municipal Power	\$3,374	\$11,427	Yes
Benson Municipal Utilities	\$2,807	\$7,316	Yes
Breckenridge Public Utilities	\$3,062	\$5,510	Yes
City of Henning Electric Dept.	\$843	\$1,302	Yes
City of Jackson	\$2,995	\$4,219	Yes

City of Luverne	\$4,523	\$69,132	Yes
City of Staples	\$2,033	\$3,778	Yes
Detroit Lakes Public Utility	\$13,485	\$19,241	Yes
Elbow Lake Municipal Power	\$1,660	\$2,847	Yes
Lake Park Public Utilities	\$866	\$1,514	Yes
Lakefield Municipal Utilities	\$1,536	\$1,823	Yes
Madison Municipal Utilities	\$1,298	\$1,928	Yes
Marshall Municipal Utilities	\$12,596	\$56,698	Yes
Melrose Public Utilities	\$3,078	\$8,360	Yes
Moorhead Public Service	\$33,156	\$115,686	Yes
Ortonville Light Department	\$2,405	\$20,745	Yes
Sauk Centre Public Utilities	\$3,356	\$4,976	Yes
St. James Municipal Light & Power	\$3,304	\$14,570	Yes
Wadena Light & Water	\$3,821	\$11,669	Yes
Westbrook Public Utilities	\$849	\$1,199	Yes
Worthington Public Utilities	\$7,518	\$19,326	Yes
Total	\$124,925	\$446,901	N/A

2017 Spending Caps on Optional Investments

Figure 8 shows MRES' planned aggregate spending on load management, research and development, and distributed and renewable generation investments.

Figure 8. 2017 Spending Caps v. Planned Spending Amounts



2017 Summary of Plan:

Table 10 provides a summary of MRES' plan concerning the components of the CIP statute.

Table 10. Summary of 2017 Plan Compliance

Requirement	Passed
Energy Savings (kWh)	Yes
Total Spending (\$)	Yes
Low-Income Spending (\$)	Yes
R&D Spending Cap (\$)	Yes
Distributed and Renewable Generation Spending Cap (\$)	Yes
Load Management Spending (\$)	Yes

Green Building Standards

Each utility and association must offer one or more programs that meet the following provisions to support green building standards.

Facilitate professional engineering verification to qualify a building for green building certification	§216B.241, subd. 1f(c)
Support goals consistent with Sustainable Buildings 2030 (SB 2030) performance standards	§216B.241, subd. 9(e)

My Staff recommend that utilities offer a subsidy for design assistance and/or certification expenses on a case by case basis within their commercial and industrial program(s).

FUTURE REPORTING

The next scheduled report will be on June 1, 2017, when MRES will need to report expenditures and energy savings for 2016, budgets and energy savings goals for 2018, and updated program designs for 2018 in ReportingESP.

DECISION

With this letter, I accept MRES' reporting of results for the 2015 CIP program year, noting that MRES did not meet all the components of the CIP statute, and approve MRES' CIP plan for 2017. Thank you for MRES' continued contributions to Minnesota's energy efficiency and conservation goals. Please contact Anthony Fryer at anthony.fryer@state.mn.us or 651-539-1858 or Laura Silver at laura.silver@state.mn.us or 651-539-1873 with any questions or concerns.

Sincerely,

A handwritten signature in black ink, appearing to be 'W Grant', written over a horizontal line.

WILLIAM GRANT
Deputy Commissioner

WG/LNS

SUMMARY OF CIP STATUTE FOR ELECTRIC UTILITIES¹

Energy Savings

- *Minimum Annual Energy Savings Goals:* Minnesota Statutes §216B.241 subd. 1c (b) requires each utility and association to have an annual energy savings goal equal to 1.5% percent of gross annual retail sales. The energy savings goal should be calculated using the most recent 3-year weather-normalized average. Please refer to the summary table in the section below for the 3-year average used to calculate the savings requirement.
- *Electric Utility Infrastructure (EUI) Projects:* Minnesota Statutes §216B.241 subd. 1c (d) allows a utility or association to claim energy savings resulting from EUI projects on top of a minimum energy savings goal of 1 percent from energy conservation improvements, provided the EUI projects result in energy efficiencies greater than what would occur through normal maintenance activity.

CIP Spending

- *Minimum Spending:* Minnesota Statutes §216B.241 subd. 1b requires each cooperative electric association and municipality utility to invest a minimum of 1.5% percent of its Minnesota gross operating revenues (GOR), excluding revenue from any CIP-exempt customers, on CIP. Please refer to the summary table in the section below for the baseline year used to calculate the spending requirement.
- *Electric Utility Infrastructure (EUI) Projects:* Minnesota Statutes §216B.241 subd. 1(e) does not allow spending on EUI projects to count towards the CIP spending requirement.
- *Low-Income Spending:* Minnesota Statutes §216B.241 subd. 7(a) and (c) require each electric utility and natural gas municipal utility to invest a minimum of 0.2% percent of its residential Minnesota GOR on CIP programs that directly serve the needs of low-income persons, including renters. Please refer to the summary table in the section below for the baseline years used to calculate the low-income spending requirement.²

¹ The CIP statutes are available at the website for the Office of the Revisor of Statutes:
<https://www.revisor.mn.gov/statutes/?id=216B.241>.

² While Department policy currently allows cooperatives and municipalities to count a portion of general residential spending as low-income, the Department strongly encourages all utilities to meet their low-income spending requirements through programs that directly serve the needs of low-income persons, including renters.

Spending Caps on Optional Investments

- *Research and Development (R&D) Spending Cap:* Minnesota Statutes §216B.241, subd. 2(c) allows each utility and association to spend up to 10 percent of a utility's minimum spending requirement on R&D projects.
- *Distributed and Renewable Generation (DRG) Cap:* Minnesota Statutes §216B.2411, subd. 1 allows each utility and association to spend up to 5 percent of a utility's minimum spending requirement on DRG.³
- *Load-Management Activities:* Minnesota Statutes §216B.241, subd. 1b(e) allows each utility and association to use load-management activities to achieve up to 50 percent of a utility's minimum spending requirement.

Green Building Standards

- *Green Building Standards:* Minnesota Statutes §216B.241, subd. 1f(c) and §216B.241, subd. 9(e) require that each utility and association offer one or more programs that support green building certification of commercial buildings and that support goals consistent with Sustainable Buildings 2030 standards.⁴

BASE YEARS FOR CIP CALCULATIONS

Specific base years are used to calculate the statutory minimum requirements for the energy savings, total spending, and low-income spending goals. The table below summarizes the base years to be used to calculate the minimum requirements for CIP results and plans reviewed in 2016.

Base Years for CIP Minimum Requirements Calculations

Filing Type	Minimum Energy Savings Rqmt 1.5% of:	Minimum Spending Rqmt 1.5% of:	Minimum Low-Income Spending Rqmt 0.2% of:
2015 Results	2011-2013 average retail sales	2013 gross operating revenues	2013 residential gross operating revenues
2017 Plan	2013-2015 average retail sales	2015 gross operating revenues	2013-2015 average residential gross operating revenues

³ Utilities may not use green pricing programs to achieve CIP requirements.

⁴ CIP Staff recommend that at a minimum, utilities offer subsidies for design assistance and/or certification expenses on a case by case basis within their commercial and industrial program(s).

TO: MRES Minnesota member representatives

FROM: Derek Bertsch, Staff Attorney

RE: 2016 REC Retirement Report for the Minnesota RES and Green Pricing Program

DATE: April 26, 2017

This memo is to inform you that Missouri River Energy Services (MRES) has filed a Renewable Energy Certificate (REC) Retirement Report to the Public Utilities Commission (PUC) on behalf of all of its Minnesota members to demonstrate compliance with the Minnesota Renewable Energy Standard (RES) and Green Pricing Program, and that no additional action will be required on your behalf. Following this memo is a copy of the report for the 2016 compliance year.

As you might recall, the Minnesota Legislature enacted legislation establishing the RES and a green pricing program. For the 2016 compliance year, the RES requires that 17 percent of the electric utility's total retail electric sales to retail customers in Minnesota are generated by eligible energy technologies, and allows municipal utilities to aggregate their RES through their municipal power agency. Minn. Stat. § 216B.1691. MRES has included wind energy in its power supply program since 2002, which has been used to meet Minnesota's RES. These resources also help meet Renewable Energy Objective (REO) requirements enacted by North Dakota and South Dakota. By approval of the MRES Board of Directors, renewable energy generation and renewable energy credits have been allocated based on S-1 energy sales by state since January 1, 2009.

In order to demonstrate compliance with the RES and green pricing requirements, the PUC ordered utilities to file REC retirement reports with the PUC verifying compliance. Minnesota requires the report to be filed annually by June 1st. The REC Retirement Report filed by MRES indicates that MRES has transferred a sufficient number of RECs to its Midwest Renewable Energy Tracking System (M-RETS) RES and green pricing retirement subaccounts to demonstrate compliance with these requirements. MRES has filed the aggregate REC Retirement Report to the PUC on behalf of all of its Minnesota members. No additional action will be required on your behalf.

If you have any questions regarding the Minnesota REC Retirement Report, please contact Derek Bertsch, Staff Attorney, Legal, at 800-678-4042 or derek.bertsch@mrenergy.com.

Enclosures: Copy of 2016 REC Retirement Report

April 26, 2017

VIA E-Filing

Daniel P. Wolf
Executive Secretary
Minnesota Public Utilities Commission
121 7th Place East, Suite 350
St. Paul, MN 55101-2147

RE: In the Matter of Renewable Energy Certificate Retirement and Reporting for Compliance
Year 2016
Docket Number E-999/PR-17-12

In the Matter of the Green Pricing Verification Filing Process
Docket No. E-999/PR-02-1240

Dear Mr. Wolf:

Enclosed for filing please find the 2016 Renewable Energy Certificate (REC) Retirement Report by Missouri River Energy Services on behalf of itself and certain Member Municipal Electric Utilities for compliance with the Minnesota Renewable Energy Standard and Green Pricing Programs, in regard to the above referenced dockets.

We have served a copy to all parties on the service list either by e-service or paper service, as indicated by the enclosed Affidavit of Service. Please contact me at 800.678.4042 or by email at derek.bertsch@mrenergy.com if you have any questions regarding this filing.

Sincerely,

/s/ Derek Bertsch

Derek Bertsch, Staff Attorney
Legal

Enc.
c: Service List via E-Filing and U.S. Mail

**STATE OF MINNESOTA
BEFORE THE PUBLIC UTILITIES COMMISSION**

Nancy Lange
Dan Lipschultz
Matt Schuerger
John Tuma
Katie Sieben

Chair
Commissioner
Commissioner
Commissioner
Commissioner

In the Matter of Renewable Energy
Certificate Retirement Report for
Renewable Energy Standards and Green
Pricing Programs; and REC Retirement
Compliance Reporting for the Reporting
Period January 1, 2016-December 31,
2016

Docket No. E999/PR-17-12
Docket No. E999/PR-02-1240

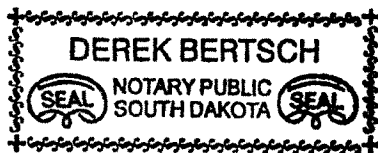
Date: April 26, 2017

**MISSOURI RIVER ENERGY SERVICES
RENEWABLE ENERGY CERTIFICATE
(REC) RETIREMENT REPORT**

AFFIDAVIT OF SERVICE

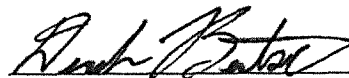
STATE OF SOUTH DAKOTA)
) SS.
COUNTY OF LINCOLN)

I, Tasha Altmann, being first duly sworn, depose and state that on the 26 day of April, 2017, I filed and served a true and correct copy of the **MISSOURI RIVER ENERGY SERVICES RENEWABLE ENERGY CERTIFICATE (REC) RETIREMENT REPORT**, on behalf of Missouri River Energy Services, by electronic filing, to the Minnesota Public Utilities Commission, 121 7th Place East, Suite 350, St. Paul, MN, 55101-2147, via the E-Dockets filing system, and to each person identified on the attached service list by email, or where not served by email, I have served a true and correct copy thereof by depositing the same in the US Mail at Sioux Falls, South Dakota.




Tasha Altmann

Subscribed and sworn to before me this 26th day of April, 2017


Derek Bertsch

My commission expires: 4/6/18

Instructions

**Minnesota Public Utilities Commission
DOCKET NO. E999/PR-17-12**

**Minnesota Department of Commerce
DOCKET NO. E999/PR-02-1240**

**Renewable Energy Certificate Retirement Report for
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS
REC Retirement Compliance Reporting**

**For the Reporting Period:
January 1, 2016 - December 31, 2016**

Instructions

Due: June 1st, 2017

Complete the following worksheets and e-file in **Excel (XLS or XLSX)** format:

- Worksheet 1, Utility Info
- Worksheet 2, Renewable Energy Standard Retail Sales
- Worksheet 3, Green Pricing Program Retail Sales
- Worksheet 4, RES & Green Pricing REC Retirements

To e-file, login, or register, at: <https://www.edockets.state.mn.us/EFiling/home.jsp>

for directions on how to e-file, see: <http://www.commerce.state.mn.us/eDocFile/eFilingHelp.html>

For questions about Renewable Energy Certificate retirement or compliance with Renewable Energy Standards, contact Susan Mackenzie at 651-201-2241 or at susan.mackenzie@state.mn.us.

For questions about Green Pricing or about filling out this spreadsheet, send an email to:
DG.Energy@state.mn.us.

For questions about e-filing, contact Karen Santori at 651-539-1530 or at karen.santori@state.mn.us

Yellow cells - Information provided by utility

Pink cells - Calculated data

Green cells - Headers and instructions

Blue cells - Lists of codes

Renewable Energy Certificate Retirement Report for
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

Minnesota Public Utilities Commission
DOCKET NO. E999/PR-17-12

Attachment 1

Minnesota Department of Commerce
DOCKET NO. E999/PR-02-1240

**Renewable Energy Certificate Retirement Report for
Renewable Energy Standards and Green Pricing
Programs for the Reporting Period:**

January 1, 2016 - December 31, 2016

REPORT YEAR	2016
DATE SUBMITTED	

FILING UTILITY INFORMATION		CONTACT INFORMATION	
COMPANY ID #	3002	CONTACT NAME	Derek Bertsch
COMPANY NAME	Missouri River Energy Services	CONTACT TITLE	Staff Attorney
STREET ADDRESS LINE 1	3724 West Avera Drive	CONTACT TELEPHONE	800.678.4042
STREET ADDRESS LINE 2	PO Box 88920	CONTACT E-MAIL	derek.bertsch@mrenergy.com
CITY	Sioux Falls		
STATE	SD		
ZIP CODE	57109-8920	COMMENTS/NOTES	

FILING FOR RENEWABLE ENERGY STANDARDS ON BEHALF OF:			
UTILITY NAME	UTILITY NAME	UTILITY NAME	UTILITY NAME
Adrian Public Utilities	Marshall Municipal Utilities		
Alexandria Light and Power	Melrose Public Utilities		
Barnesville Municipal Utilities	Moorhead Public Service		
Benson Municipal Utilities	Ortonville Municipal Utilities		
Breckenridge Public Utilities	St. James Public Utility		
Detroit Lakes Public Utilities	Sauk Centre Public Utilities		
Elbow Lake Municipal Electric	Staples Water and Light		
Henning Municipal Utilities	Wadena Electric and Water Department		
Jackson Municipal Utilities	Westbrook Public Utilities		
Lakefield Public Utilities	Worthington Public Utilities		
Lake Park Public Utilities	Hutchinson Utilities Commission		
Luverne Municipal Utilities			
Madison Municipal Utilities			

FILING FOR GREEN PRICING PROGRAMS ON BEHALF OF:			
UTILITY NAME	UTILITY NAME	UTILITY NAME	UTILITY NAME
Adrian Public Utilities	Westbrook Public Utilities		
Barnesville Municipal Utilities	Worthington Public Utilities		
Benson Municipal Utilities			
Breckenridge Public Utilities			
Detroit Lakes Public Utilities			
Elbow Lake Municipal Electric			
Jackson Municipal Utilities			
Lake Park Public Utilities			
Luverne Municipal Utilities			
Madison Municipal Utilities			
Melrose Public Utilities			
St. James Public Utility			
Staples Water and Light			
Wadena Electric and Water Department			

Renewable Energy Certificate Retirement Report for
RENEWABLE ENERGY STANDARDS and GREEN PRICING PROGRAMS

DOCKET NO. E999/PR-17-12

Attachment 3

DOCKET NO. E999/PR-02-1240

GREEN PRICING Program Sales for the Reporting Period January 1, 2016 - December 31, 2016

TOTAL GREEN PRICING Sales (MWh)	722
RECS retired for GREEN PRICING programs	722

List the cumulative retail sales of green pricing electricity, including utility-managed community solar, and the number of customers as of December 31, 2016. *Utility ID #s on worksheet 1					
*UTILITY ID #	UTILITY NAME	PROGRAM NAME	NO. OF PROGRAM CUSTOMERS	PROGRAM SALES (MWh)	NOTES
140	Adrian Public Utilities		0	0.6	
150	Barnesville Municipal Utilities		12	28.8	
5	Benson Municipal Utilities		41	110.4	
12	Breckenridge Public Utilities		12	29.9	
36	Detroit Lakes Public Utilities		105	200.7	
177	Elbow Lake Municipal Electric		2	2.4	
160	Jackson Municipal Utilities		37	70.8	
213	Lake Park Public Utilities		12	27.6	
63	Luverne Municipal Utilities		39	66.0	
137	Madison Municipal Utilities		4	6.0	
67	Melrose Public Utilities		12	29.6	
105	St. James Public Utility		7	12.8	
112	Staples Water and Light		5	7.2	
123	Wadena Electric and Water Department		1	1.2	
224	Westbrook Public Utilities		2	2.4	
136	Worthington Public Utilities		68	125.1	

April 25, 2017

**NOTICE OF
Board Meeting
Missouri River Energy Services**

You are hereby notified that the Board meeting of Missouri River Energy Services (MRES) will be held at noon, Thursday, May 11, 2017. The meeting will be held at the Convention Center, 1101 N. West Avenue, Sioux Falls, South Dakota.

The meeting is being held in a physically accessible place. If you have special needs, please contact Missouri River Energy Services at 605-338-4042 or mailman@mrenergy.com at least 48 hours prior to the start of the meeting, and necessary accommodations will be made.

The matters proposed to be discussed at the meeting are identified in the draft Agenda, which follows this Notice. All items on the draft Agenda are subject to change.



Brad Roos
Secretary/Treasurer

**PLEASE OBSERVE PROPER POSTING PROCEDURES
FOR NOTICE AND DRAFT AGENDA**

Draft Agenda
Missouri River Energy Services (MRES)
Board of Directors Meeting
Convention Center
1101 N. West Avenue
Sioux Falls, South Dakota
Noon, May 11, 2017

Call to Order

1. **Consideration of the Agenda**..... **
2. **Election of Officers**..... **
3. **Consent Agenda**..... **
 - ⇔ a. **Consideration of the April 13, 2017, Board Minutes**
 - ⇔ b. **Acceptance of the March 2017 Financial Statements**
 - ⇔ c. **Approval ROC Minutes**
 - ⇔ d. **Approval of 05-17 Warrants and Requisitions**
4. **Unfinished Business**
None
5. **New Business**
None
5. **Reports**
 - a. **Board**
 - b. **Chief Executive Officer**
 - c. **Legislative & Governmental Relations**
 - d. **Federal Legislative (Kanner)**
 - e. **Legal**
 - f. **General Counsel (Woods Fuller)**
 - g. **Special Counsel (Van Ness Feldman)**
 - h. **Administration & Finance**
 - i. **Federal & Distributed Power Programs**
 - j. **Member Services & Communications**
 - k. **Power Supply & Operations**
6. **Other Business**
None
7. **Future Meetings**
 June 8 7:30 a.m. MRES Board Mtg. MRES Office, Sioux Falls, SD
8. **Adjourn**..... **

****Action Anticipated**

April 25, 2017

**NOTICE OF
ANNUAL MEMBERSHIP BUSINESS MEETING
Missouri River Energy Services**

You are hereby notified that the Annual Membership Business meeting of Missouri River Energy Services (MRES) will be held at 11:15 a.m., Thursday, May 11, 2017. The meeting will be held at the Convention Center, 1101 N. West Avenue, Sioux Falls, South Dakota.

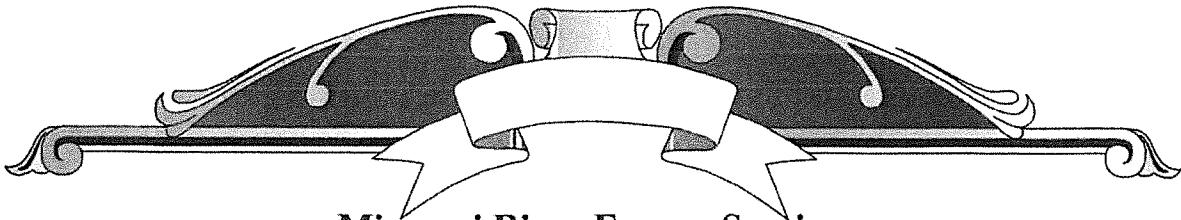
This meeting is being held in a physically accessible place. If you have special needs, please contact Missouri River Energy Services at 605-338-4042 or mailman@mrenergy.com at least 48 hours prior to the start of the meeting, and necessary accommodations will be made.

The matters proposed to be discussed at the meeting are identified in the draft Agenda, which follows this Notice. All items on the draft Agenda are subject to change.



Brad Roos
Secretary/Treasurer

**PLEASE OBSERVE PROPER POSTING PROCEDURES
FOR NOTICE AND DRAFT AGENDA**



Missouri River Energy Services
Annual Membership Business Meeting Agenda
Convention Center
1101 N West Avenue
Sioux Falls, South Dakota
11:15 a.m., May 11, 2017

... CALL TO ORDER – Harold Schiebout – Chairman

... PROOF OF DELIVERY OF NOTICE – Brad Roos – Secretary-Treasurer

... ROLL CALL – Brad Roos – Secretary-Treasurer

... ****APPROVAL OF THE 2016 MINUTES**

... INTRODUCTION OF BOARD OF DIRECTORS

... ****ELECTION OF DIRECTORS**

Nominating Committee Report
Leon Schochenmaier – Chairman
Pierre, SD

Directors with Terms Expiring in 2017:

- Harold Schiebout, Sioux Center, IA
- Vernell Roberts, Detroit Lakes, MN
- Bill Schwandt, Moorhead, MN
- Scott Hain, Worthington, MN
- Steve Meyer, Brookings, SD

... OTHER BUSINESS

... ****ADJOURNMENT**

**** Indicates Anticipated Action**



MRES
A NEWSLETTER OF

**MISSOURI
RIVER**
ENERGY SERVICES

March 31, 2017

MRES Annual Meeting set for May 10-11

Members are encouraged to make plans to attend Missouri River Energy Services' 52nd Annual Meeting May 10-11 at the Sioux Falls Convention Center.

Guest speakers for the event will include:

- Arshad Mansoor, senior vice president of research and development for the Electric Power Research Institute (EPRI), who will discuss the Integrated Energy Network connecting customers to more reliable, safe, affordable, and cleaner energy
- Kate Leese, managing partner of Witt O'Brien's, a global leader in crisis and energy management that works in conjunction with the American Public Power Association, who will lead an exercise on cyber and physical security preparedness
- Andrew Wright, project manager Civil Works Branch of the U.S. Army Corps of Engineers, who will give an update on upcoming rehabilitation of the federal hydroelectric facilities along the Missouri River
- Mark Gabriel, administrator and CEO of the Western Area Power Administration (WAPA), who will report on WAPA's rates, cyber security, and entry into the Southwest Power Pool energy market
- Marty Kanner, president of Kanner & Associates, who will provide an update on federal legislative issues of concern for MRES and its members.

MRES has sent a postcard invitation to members and others containing registration information for the Annual Meeting.

NEWS RELEASE

FOR IMMEDIATE RELEASE

APRIL 24, 2017

MBPP and Wyoming reach settlement with EPA on regional haze

SIOUX FALLS, S.D. – A final settlement was signed by the EPA April 20 in a lawsuit brought by the Missouri Basin Power Project (MBPP) and the State of Wyoming against the U.S. Environmental Protection Agency (EPA) concerning emissions of nitrogen oxides (NO_x) from MBPP's Laramie River Station in Wheatland, Wyo. Settlement of the case was announced in December 2016.

MBPP is owned by six regional consumer-owned electric utilities including the Western Minnesota Municipal Power Agency (WMMPA), which is represented in the project by Missouri River Energy Services (MRES), headquartered in Sioux Falls, S.D.

Wyoming Gov. Matt Mead joined MBPP in the lawsuit and signed the settlement Dec. 22, 2016. It was then sent to EPA, which forwarded it to the office of the Federal Register. Following a public notice and comment period, EPA signed the agreement.

The lawsuit was initiated after EPA approved the majority of Wyoming's Regional Haze Plan, but rejected a portion related to limiting NO_x, which contributes to regional haze. The state had approved the NO_x emissions limits achieved by the use of over-fire air and low-NO_x burners, which had been installed at the Laramie River Station, and the addition of Selective Non-Catalytic Reduction (SNCR) on all three units. EPA said SNCRs were not sufficient and that Selective Catalytic Reduction (SCR) would be required on all three of the plant's units.

It is estimated that the cost of installing SCR technology is more than 10 times higher than the cost of installing SNCR technology on a single power plant unit and the improvement in visibility is so slight that it cannot be discerned by the human eye. The current estimate of costs to WMMPA is approximately \$45 million.

Under the terms of the settlement, MBPP is required to install SCR on Unit 1 of the Laramie River Station by May 2019 and to have it operational by July 1, 2019; and to install SNCR on Units 2 and 3 by December 2018. The settlement also requires lower emission rates of sulfur dioxide emissions from the power plant.

"This settlement will have the dual outcome of improving the environment and of making sure that our principal power generating resource, the Laramie River Station, can continue to operate at full strength for many years to come," said MRES CEO Tom Heller. It also means that the 330 Laramie River Station employees will be able to continue their work. In addition, more than 200 jobs will be created during the plant upgrade.

Basin Electric Power Cooperative, Bismarck, N.D., the project manager for MBPP and the operator of the coal-fired Laramie River Station, negotiated the settlement on behalf of MBPP. In addition to WMMPA/MRES and Basin Electric, other MBPP participants are Tri-State Generation & Transmission Association, Denver; Lincoln Electric System, Lincoln, Neb.; Heartland Consumers Power District, Madison, S.D.; and Wyoming Municipal Power Agency, Lusk, Wyo.

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For more information, contact Member Services and Communications Director Joni Livingston at Missouri River Energy Services, phone: 605-261-3637 or email: joni.livingston@mrenergy.com.

REVENUE REPORT

CALENDAR 4/2017, FISCAL 4/2017

ACCOUNT NUMBER	ACCOUNT TITLE	FISCAL ESTIMATE	PTD BALANCE	YTD BALANCE	PERCENT RECVD	UNCOLLECTED
	GENERAL TOTAL	1,649,821.91	13,854.36	107,192.06	6.50	1,542,629.85
	AMBULANCE TOTAL	109,500.00	12,392.24	42,269.51	38.60	67,230.49
	SCDP GRANT REVOLVING LOAN TOTA	.00	3,963.54	6,176.57	.00	6,176.57-
	EDA TOTAL	33,279.94	.00	.00	.00	33,279.94
	EDA REVOLVING LOAN FUND TOTAL	5,100.00	115.68	271.59	5.33	4,828.41
	'98 STORM SEWER DEBT SERV TOTA	850.00	.00	99,941.25	1,757.79	99,091.25-
	2009 GO TEMP IMPROVE DEBT TOTA	11,082.50	.00	1,443.07	13.02	9,639.43
	INFRA. REPLACE. DEBT SERV TOTA	508,445.55	.00	5,933.77	1.17	502,511.78
	2015 GO REFUNDING DS TOTAL	345,699.53	.00	.00	.00	345,699.53
	2016 GO REF/WT REV DS TOTAL	145,658.75	.00	.00	.00	145,658.75
	WWTP PROJECT FUND TOTAL	.00	.00	36,864.03	.00	36,864.03-
	WATER TOTAL	517,700.00	43,511.04	162,371.50	31.36	355,328.50
	SEWER TOTAL	430,850.00	37,081.19	139,731.60	32.43	291,118.40
	SANITATION TOTAL	216,742.78	17,695.54	71,194.70	32.85	145,548.08
	ELECTRIC UTILITY TOTAL	1,458,900.00	118,810.23	515,645.73	35.34	943,254.27
	STORM SEWER TOTAL	143,600.00	12,139.94	48,597.31	33.84	95,002.69
	LIQUOR TOTAL	418,500.00	34,035.79	121,037.34	28.92	297,462.66

REVENUE REPORT
CALENDAR 4/2017, FISCAL 4/2017

ACCOUNT NUMBER	ACCOUNT TITLE	FISCAL ESTIMATE	PTD BALANCE	YTD BALANCE	PERCENT RECVD	UNCOLLECTED
	EASTVIEW APARTMENTS TOTAL	156,000.00	19,960.29	49,960.98	32.03	106,039.02
	RESERVE TOTAL	178,402.04	635.00	1,352.00	.76	177,050.04
	REVENUE BY FUND SUMMARY	=====	=====	=====	=====	=====
		6,330,133.00	314,194.84	1,409,983.01	22.27	4,920,149.99
		=====	=====	=====	=====	=====

BUDGET REPORT

CALENDAR 4/2017, FISCAL 4/2017

ACCOUNT NUMBER	ACCOUNT TITLE	TOTAL BUDGET	PTD BALANCE	YTD BALANCE	PERCENT EXPENDED	UNEXPENDED
	GENERAL TOTAL	1,649,821.93	134,245.47	418,115.11	25.34	1,231,706.82
	AMBULANCE TOTAL	107,823.00	9,235.19	31,542.52	29.25	76,280.48
	SCDP GRANT REVOLVING LOAN TOTA	.00	286.40	4,420.47	.00	4,420.47-
	EDA TOTAL	33,180.00	1,396.00	6,256.12	18.86	26,923.88
	EDA REVOLVING LOAN FUND TOTAL	200.00	.00	.00	.00	200.00
	'98 STORM SEWER DEBT SERV TOTA	1,055,850.00	.00	1,154,941.25	109.38	99,091.25-
	2009 GO TEMP IMPROVE DEBT TOTA	11,082.50	.00	534.65	4.82	10,547.85
	INFRA. REPLACE. DEBT SERV TOTA	476,042.11	.00	334,841.25	70.34	141,200.86
	2015 GO REFUNDING DS TOTAL	339,820.00	.00	.00	.00	339,820.00
	2016 GO REF/WT REV DS TOTAL	146,483.50	.00	.00	.00	146,483.50
	WWTP PROJECT FUND TOTAL	.00	.00	52,834.92	.00	52,834.92-
	WATER TOTAL	703,144.19	40,290.29	136,774.91	19.45	566,369.28
	SEWER TOTAL	579,618.37	40,955.73	135,104.02	23.31	444,514.35
	SANITATION TOTAL	216,688.95	1,871.77	47,382.65	21.87	169,306.30
	ELECTRIC UTILITY TOTAL	1,315,293.24	113,444.69	511,222.81	38.87	804,070.43
	STORM SEWER TOTAL	232,679.95	8,681.99	134,658.25	57.87	98,021.70
	LIQUOR TOTAL	422,511.82	35,954.23	123,672.01	29.27	298,839.81

BUDGET REPORT
CALENDAR 4/2017, FISCAL 4/2017

ACCOUNT NUMBER	ACCOUNT TITLE	TOTAL BUDGET	PTD BALANCE	YTD BALANCE	PERCENT EXPENDED	UNEXPENDED
	EASTVIEW APARTMENTS TOTAL	192,648.49	12,628.25	112,157.63	58.22	80,490.86
	RESERVE TOTAL	11,700.00	.00	.00	.00	11,700.00
	EXPENSES BY FUND SUMMARY	<u>7,494,588.05</u>	<u>398,990.01</u>	<u>3,204,458.57</u>	<u>42.76</u>	<u>4,290,129.48</u>

Cash and Investment Balances
Date: April 30, 2017

Fund	Acct No.	Cash Balance	Acct No.	KleinBank MM	Acct No.	First Empire	Acct Number	Cetera
General Fund	101-10100	\$ 468,657.42	101-10107	\$ 53,710.53	101-10111	\$ 100,000.00	101-10112	\$ -
Ambulance Fund	201-10100	\$ 50,118.49	201-10107	\$ -	201-10111	\$ -	201-10112	\$ 200,000.00
EDA Fund	211-10100	\$ 30,532.20	211-10107	\$ -	211-10111	\$ -	211-10112	\$ -
1998 Storm Sewer	305-10100	\$ 19,923.76	305-10107	\$ -	305-10111	\$ 99,000.00	305-10112	\$ -
2009 GO Temp. Imp.	308-10100	\$ 3,297.11	308-10107	\$ -	308-10111	\$ -	308-10112	\$ -
Inf. Replace. DS	350-10100	\$ (106,530.02)	350-10107	\$ -	350-10111	\$ -	350-10112	\$ -
2015 GO Refunding	351-10100	\$ 18,220.98	351-10107	\$ -	351-10111	\$ -	351-10112	\$ -
2016 GO Re/Wt Rev	353-10100	\$ 1,159.40	353-10107	\$ -	353-10111	\$ -	353-10112	\$ -
WWTP Project	402-10100	\$ (173,724.13)	402-10107	\$ -	402-10111	\$ -	402-10112	\$ -
Water Tower Proj	403-10100	\$ 11,805.99	403-10107	\$ -	403-10111	\$ -	403-10112	\$ -
Water Fund	601-10100	\$ 120,817.46	601-10107	\$ -	601-10111	\$ -	601-10112	\$ -
Sewer Fund	602-10100	\$ 164,127.95	602-10107	\$ -	602-10111	\$ 400,000.00	602-10112	\$ -
Sanitation Fund	603-10100	\$ 138,860.26	603-10107	\$ -	603-10111	\$ -	603-10112	\$ -
Electric Fund	604-10100	\$ 390,731.55	604-10107	\$ -	604-10111	\$ 1,800,000.00	604-10112	\$ -
Storm Sewer Fund	605-10100	\$ 33,072.10	605-10107	\$ -	605-10111	\$ -	605-10112	\$ -
Liquor Fund	609-10100	\$ 51,406.83	609-10107	\$ -	609-10111	\$ -	609-10112	\$ -
Eastview Fund	614-10100	\$ 10,616.41	614-10107	\$ -	614-10111	\$ 100,000.00	614-10112	\$ -
Reserve Fund	851-10100	\$ 381,807.69	851-10107	\$ -	851-10111	\$ -	851-10112	\$ 400,000.00
		\$ 1,614,901.45		\$ 53,710.53		\$ 2,499,000.00		\$ 600,000.00
SCDP Rev Loan	202-10103	\$ 63,885.01		\$ -		\$ -		\$ -
EDA Rev Loan Fund	212-10105	\$ 147,333.74		\$ -		\$ -		\$ -
EDA Dwn Pay Fund	213-10105	\$ 0.68		\$ -		\$ -		\$ -
Select Account	850-10102	\$ 4,773.98		\$ -		\$ -		\$ 4773.98
Grand Total Cash and Investments		\$ 1,830,894.86						\$ 4,983,605.39

**CITY OF MADISON
MADISON ECONOMIC DEVELOPMENT AUTHORITY LOAN FUND
NOTE STATUS REPORT**

April 30, 2017

MEDA LOANS (REVOLVING LOAN FUND)							
LOAN NAME	NOTE #	FINAL MATURITY	ORIG LOAN Amount	MONTHLY PAYMENT	DAY DELINQ	AMOUNT DELINQ	BALANCE
Natalie Collom	MGD#1009	12/01/21	\$10,000.00	\$142.08	152 days	\$142.08	\$10,000.00
Mtech Service & Repair L	MGD#1008		\$15,000.00	\$283.07			\$20,788.68
LQP Racing Assn.	MGD#71	09/15/10	\$25,000.00	A-\$5,934.91	2 1/2 yrs	\$1,522.09	\$1,522.09
Ronold Sorenson	MGD#1007		\$25,000.00				\$25,000.00
Ron & JoAnn Sorenson	MGD#69	06/01/13	\$70,000.00	\$371.00	272 days	\$3,339.00	\$36,316.54
Mark Siegert	Dev Agreeemnt	10/01/17	\$3,686.00	1st Stage 2 yrs 2nd Stage 5 yrs	10/1/2014 10/1/2017		
Susana C. Wittnebel	MGD#1010	10/15/23	\$2,500.00	tax assessmer			\$2,500.00
Pantry Café	MGD#1011	12/01/19	\$3,703.59	\$110.75			\$3,311.39
TOTAL MEDA LOANS (REVOLVING LOAN FUND)						\$5,003.17	\$99,438.70
MEDA DWM PAY LOANS (CITY)							
TOTAL MEDA DWN PAY LOANS (CITY)						\$0.00	\$0.00
MEDA DWM PAY LOANS (STATE)							
TOTAL MEDA DWN PAY LOANS (STATE)						\$0.00	\$0.00
TOTAL DELINQUENCIES						\$5,003.17	
FUND BALANCE AVAILABILITY							
			DWN PAY LOANS (CITY)	DWM PAY LOANS (STATE)	TOTALS		
Fund Balance	\$246,773.12		\$0.00	\$0.00	\$246,773.12		
Less Loans Outstanding	\$99,438.70		\$0.00	\$0.00	\$99,438.70		
Less Other Assets			\$0.00	\$0.00	\$0.00		
Funds Available	\$147,334.42		\$0.00	\$0.00	\$147,334.42		
TOTAL CHECKING & INVESTMENTS OR FUNDS AVAILABLE FOR LENDING							\$147,334.42
FUND BALANCE INCOME							
April 2017 Interest	\$115.68						
2017 YTD interest	\$271.59						

**CITY OF MADISON
MUNICIPAL LIQUOR STORE**

**LIQUOR DISPENSARY REPORT
Statement for the month of APRIL 2017**

SALES	2016	2017	% of Sales	2016 YTD	2017 YTD	% of Sales
Liquor	9,077.92	9,913.87	29.13%	35,537.98	39,062.27	32.27%
Beer	23,695.00	23,688.39	69.60%	83,120.25	80,715.59	66.69%
Mix, Ice, Etc.	383.77	433.53	1.27%	1,388.41	1,259.48	1.04%
TOTAL SALES	33,156.69	34,035.79	100.00%	120,046.64	121,037.34	100.00%
COST OF SALES						
Inventory at 1st of month	46,013.72	40,584.19	119.24%	171,185.63	143,924.56	118.91%
Purchases	21,126.67	28,180.49	82.80%	84,062.30	96,810.79	79.98%
Freight	129.80	114.40	0.34%	660.00	637.20	0.53%
Inventory at end of month	46,613.58	48,049.18	141.17%	177,047.58	161,894.85	133.76%
TOTAL COST OF SALES	20,656.61	20,829.90	61.20%	78,860.35	79,477.70	65.66%
GROSS PROFIT	12,500.08	13,205.89	38.80%	41,186.29	41,559.64	34.34%
OPERATING EXPENSE						
Labor	3,802.10	4,260.27	12.52%	17,367.30	18,555.79	15.33%
PERA	80.06	101.46	0.30%	346.62	398.94	0.33%
FICA	290.88	325.90	0.96%	1,328.68	1,419.57	1.17%
Mandatory Medicare	0.00		0.00%	0.00	0.00	0.00%
Worker's Compensation	0.00		0.00%	0.00	0.00	0.00%
City Health Insurance	424.58	424.58	1.25%	1,698.32	1,698.32	1.40%
General Supplies	100.77	29.99	0.09%	100.77	29.99	0.02%
* Audit Service	83.34		0.00%	333.36	0.00	0.00%
Dues & Subscriptions	0.00		0.00%	391.00	391.00	0.32%
Licenses & Taxes	0.00		0.00%	0.00	0.00	0.00%
Telephone	114.14	115.98	0.34%	415.17	427.43	0.35%
Advertising	417.14	358.00	1.05%	1,625.93	1,309.26	1.08%
Utilities	453.78	499.13	1.47%	1,264.63	2,035.67	1.68%
* Property Insurance	133.75	1,559.00	4.58%	535.00	1,559.00	1.29%
Training	0.00		0.00%	0.00	0.00	0.00%
Building Maint.	0.00		0.00%	0.00	-999.97	-0.83%
Equipment Maint.	0.00	68.13	0.20%	0.00	2,398.29	1.98%
Contractual Services	433.62	462.25	1.36%	1,728.92	1,770.25	1.46%
Travel	0.00		0.00%	0.00	0.00	0.00%
* Dram Shop Insurance	43.92	516.00	1.52%	175.68	516.00	0.43%
Miscellaneous	0.00		0.00%	0.00	0.00	0.00%
Depreciation	229.60	485.98	1.43%	918.40	1,943.92	1.61%
TOTAL OPERATING EXPENSE	6,607.68	9,206.67	27.05%	28,229.78	33,453.46	27.64%
Operating Income	5,892.40	3,999.22	11.75%	12,956.51	8,106.18	6.70%
Nonoperating Revenues:						
Interest Income	0.00		0.00%			0.00%
NET INCOME	5,892.40	3,999.22	11.75%	12,956.51	8,106.18	6.70%

* Standard values per month

Sunday Liquor Comparison Chart

City	Pop	Muni?	Open?	Reason
Blue Earth	3,353	Yes	No	Do not feel it will add customer value or revenue
Fairmont	10,666	Yes	No	Do not feel it will add customer value or revenue
Granite Falls	2,806	Yes	Unsure	Discussing 4/17, leaning towards being open
Hanska	402	Yes	No	Do not feel it will add customer value or revenue
Jackson	3,299	Yes	Unsure	Unsure because of staff concerns and revenue
Lake Crystal	2,593	No	Yes	Following State Law without imposing hours
Lakefield	1,694	Yes	Unsure	Council is very split, Worried about staffing
Le Sueur	4,041	No	Yes	Yes, upon council approval
Luverne	4,745	Yes	No	Do not feel it will add customer value or revenue
Madelia	2,308	Yes	Unsure	Waiting on others, leaning towards a no
Marshall	13,680	Yes	Yes	Because Marshall is a regional hub, high activity
Mountain Lake	2,130	No	Yes	Going w/ State, business owners may not open
New Ulm	13,522	No	Yes	11 off-sale, at least one will want it
Pipestone	4,317	Yes	No	Mayor & MLS Manager oppose, no action taken
Redwood Falls	5,135	Yes	Unsure	50/50 chance, will discuss in May
Sherburn	1,137	Yes	No	Do not feel it will add customer value or revenue
Slayton	2,153	No	Yes	To have available, do not anticipate it being used
Sleepy Eye	3,503	Yes	Yes	Leaning towards being open
Springfield	2,152	No	Yes	Following State Law without imposing hours
St. James	4,553	Yes	No	Do not feel it will add customer value or revenue
Trimont	747	No	No	Do not feel it will add customer value or revenue
Windom	4,646	Yes	Yes	Going to try July-Labor Day and compare sales/revisit
Worthington	12,764	Yes	No	Plan is to not be open, could change

Kathy Weber

From: Mary Quick <mary.quick@lqpc.com>
Sent: Monday, May 01, 2017 8:42 AM
To: City of Bellingham; Boyd; Madison; Dawson; Marietta; Marion Goetsch
Subject: Computer Commuter Update
Attachments: 2017 April.xls

*Please find attached the community totals for April.

*76 people came on board the Computer Commuter this month.

*We gained 1 new user in Nassau.

*Number of personal devices brought onto the bus with requests for help:

Laptops: 25

Tablets: 11

Smart phones: 8

*The Computer Commuter will not be running May 15, 16 and 17 as we have been asked to participate in the Net Inclusion Conference in St Paul, put on by the National Digital Inclusion Alliance. I am excited to showcase our mobile computer lab, explain the collaborations/partnerships of so many entities and share the success of last year's fund raiser.

*Please contact me if you have questions or concerns. Thank you for your continued support!

Mary Quick
LqP Computer Commuter Coordinator

April 2017

Town	3-Apr	10-Apr	17-Apr	24-Apr		Total
Bellingham	2	1	1	1		5
Boyd	2	4	3	4		13
Dawson	6	5	2	5		18
Madison	1	3	4	6		14
Marietta	2	2	4	2		10
Nassau	3	4	5	4		16
Total	16	19	19	22	0	76

APRIL 2017 Mobile 311 Report

Status	Address Number	Street Name	Work Type	Date Flagged	Flagged By	Modified Date	Last Modified By	Description	Comments
Complete	420	CENTRAL AVE	Junk Vehicle/Blight	4/27/2017 1:44:08 PM	Allan.Thompson	4/28/2017 7 9:45:22 AM	Angie.Amland	Travis Redepinning-sent notice. No follow up needed. Olson San will bill if no comply.	refuse not sorted for City cleanup
Complete	215	4TH AVE	Junk Vehicle/Blight	4/27/2017 1:23:16 PM	Allan.Thompson	4/28/2017 7 9:46:37 AM	Angie.Amland	Maria Lavioe-No follow up needed. Olson San will bill if no comply.	refuse not sorted for City cleanup
Complete	301	3RD AVE	Junk Vehicle/Blight	4/27/2017 1:18:12 PM	Allan.Thompson	4/28/2017 7 9:48:51 AM	Angie.Amland	Amber Tippie-sent notice. No follow up needed. Olson San will bill if no comply.	
Complete	305	3RD AVE	Junk Vehicle/Blight	4/27/2017 1:16:35 PM	Allan.Thompson	4/28/2017 7 9:53:20 AM	Angie.Amland	Kelly Ehlen-sent notice. No follow up needed. Olson San will bill if no comply.	
Complete	316	3RD ST	Junk Vehicle/Blight	4/27/2017 1:11:50 PM	Allan.Thompson	4/28/2017 7 9:59:23 AM	Angie.Amland	Vince Toutges-sent notice. No follow up needed. Olson San will bill if no comply.	refuse not sorted for City cleanup
Complete	218	11TH ST	Junk Vehicle/Blight	4/27/2017 11:45:11 AM	Allan.Thompson	4/28/2017 7 9:59:56 AM	Angie.Amland	No follow up needed. Olson San will bill if no comply.	refuse not sorted for City cleanup
Complete	520	8TH AVE	Junk Vehicle/Blight	4/27/2017 11:23:11 AM	Allan.Thompson	4/28/2017 10:00:56 AM	Angie.Amland	Robin Chilson-sent notice. No follow up needed. Olson San will bill if no comply.	refuse not sorted for City cleanup
Work in Progress	903	3RD AVE	New Construction	4/27/2017 8:35:08 AM	linedept	4/27/2017 7 8:38:16 AM	linedept	Replacing old wire into the Lutheran home.	Pictures are from the pole to the transformer that is where the wire was drilled to and from.
Complete	518	3RD AVE	Junk Vehicle/Blight	4/26/2017 3:05:27 PM	Allan.Thompson	4/28/2017 10:13:52 AM	Angie.Amland	Twilia Dunlap-sent notice. No follow up needed. Olson San will bill if no comply.	refuse garbage not sorted for city cleanup took two pictures. refuse, garbage in front & rear yard
Work in Progress	126	10TH ST	New Construction	4/26/2017 9:53:55 AM	linedept	4/26/2017 7 9:56:24 AM	linedept	Installing crows foot and transformer to feed all the light on w10th st.	This is along with the project to replace 6 poles along the home and hilltop. The pictures are of the route that was taken to put the wire into the ground. Terminations still have to be done.
Work in Progress	906	3RD ST	New Construction	4/26/2017 9:46:32 AM	linedept	4/26/2017 7 9:49:30 AM	linedept	Replacing old wire into Fieldcrest Apartments.	
Void	211	8TH AVE	New Construction	4/26/2017 9:31:26 AM	linedept	4/26/2017 7 9:49:44 AM	linedept	We are replacing old wire into the fieldcrest Apartments.	Terminations still need to be done. Wire is in the ground
Complete	316	CENTRAL AVE	Other - Water	4/24/2017 10:53:12 AM	Dennis.Vonderharr	4/24/2017 10:53:13 AM	Dennis.Vonderharr	Gopher One locate	marked sewer & water
Complete	813	4TH AVE	Other - Water	4/24/2017 10:49:00 AM	Dennis.Vonderharr	4/24/2017 10:49:29 AM	Dennis.Vonderharr	water meter	replaced meter base previous meter froze and broken
Complete	418	8TH AVE	Other - Water	4/24/2017 10:44:18 AM	Dennis.Vonderharr	4/24/2017 10:45:49 AM	Dennis.Vonderharr	water meter	installed water meter 4-24-17
Complete	308	CENTRAL AVE	Other - Water	4/24/2017 10:41:02 AM	Dennis.Vonderharr	4/24/2017 10:42:08 AM	Dennis.Vonderharr	installed meter	meter installed 4-24-17 shutoff needs replacing & curb box exposed and raised for access.

Complete	0	No Geocode	Bathrooms	4/21/2017 11:46:37 AM	Allan.Thompson	4/21/2017 11:46:38 AM	Allan.Thompson	4/17/17 & 4/20/17 open bathrooms at baseball field, South shelter Slender park, and road side park came down reset everything again Reclam tank was empty I put it in a backwash
Complete	201	1ST ST	Other - Water	4/21/2017 8:18:39 AM	betty.chester	4/21/2017 8:18:40 AM	betty.chester	got another sludge pump overtemp alarm 6:40pm 4/20/2017 Talked to Bacon an he said he noticed a couple flickers last night on his lights.This happens when we get little bumps in the power.
Complete	103	2ND AVE	Other - Water	4/21/2017 8:10:08 AM	betty.chester	4/21/2017 7 8:10:09 AM	betty.chester	Sludge pump overtemp alarm 6:pm 4/20/2017 Came down an reset the resets for the sludge pump.
Complete	103	2ND AVE	Other - Water	4/19/2017 8:49:12 AM	betty.chester	4/19/2017 7 8:49:13 AM	betty.chester	R O Alarm 5 am 4/19/2017 R O alarm came down reset the R O
New Request	104	3RD AVE	Other - Water	4/19/2017 8:44:45 AM	betty.chester	4/19/2017 7 8:44:45 AM	betty.chester	R O low pressure alarm 4/18 2017 alarm came down to reset the R O
Complete	11th	ave & Hywy 40 west	Lift Station	4/18/2017 11:04:26 AM	Dennis.Vonderharr	4/18/2017 11:05:16 AM	Dennis.Vonderharr	lift station (2) 4in. valves then 5ft. of C-900 to a Y in line with south discharge line to force main, north discharge tied into Y. Dale Monnons escavating and Neil & Larry from KHC assisting, Dean Broin & Dennis V.
Complete	103	2ND AVE	Other - Water	4/18/2017 8:51:49 AM	betty.chester	4/18/2017 7 8:51:50 AM	betty.chester	2;00am 4/18 2017 sludge pump alarm sludge pump alarm we had a little bump in the power coming in to the plant.
Complete	103	2ND AVE	Other - Water	4/18/2017 8:46:31 AM	betty.chester	4/18/2017 7 8:46:32 AM	betty.chester	R O alarm 7:55 pm 4/17 2017 R O alarm keeps going off John Green is coming out to help figure out whats going on.
Work in Progress	210	10TH ST	New Construction	4/17/2017 3:27:19 PM	linedept	4/17/2017 7 3:27:20 PM	linedept	REPLACING 6 POLES SO THAT WHEN WE RE-CONDUCTOR THE HOME AND HILLTOP EVERYTHING WILL BE NEW. THE WIRE STILL NEEDS TO BE SHOT INTO THE TRANSFORMERS.
Complete	302	5TH ST E	Code Enforcement - Other	4/17/2017 9:30:42 AM	Angie.Amland	4/28/2017 7 10:15:56 AM	Angie.Amland	Repetitive illegal parking at fire hydrant. Intersection of 5th St., East and Central Avenue Photos taken at 12 o'clock Easter Sunday. Informed Police Dept. 4/17/17 car is parked within five feet of hydrant
Work in Progress	0	No Geocode	Building Maintenance	4/13/2017 4:14:14 PM	Allan.Thompson	4/13/2017 7 4:14:15 PM	Allan.Thompson	4/11/17 start pumping water out of pool and cleaning of leaves
Complete	2355	241 ave	Maintenance	4/13/2017 3:12:57 PM	Dennis.Vonderharr	4/14/2017 7 8:26:42 AM	Dennis.Vonderharr	sludge storage tank decanted supernate from tank to allow more storage
Complete	250	8TH AVE S	Water Main Break	4/13/2017 3:09:10 PM	Dennis.Vonderharr	4/13/2017 7 3:09:11 PM	Dennis.Vonderharr	water main in fairgrounds replaced 16in. repair sleeve with 30in. repair sleeve on water main south of Mueller bldg. in fairgrounds.
Complete	107	6TH ST	Repair Line	4/13/2017 11:06:13 AM	linedept	4/13/2017 7 11:06:15 AM	linedept	changed splice that looked hot to prevent it from later on failing.

Complete	0	No Geocode	New Construction	4/13/2017 11:04:11 AM	linedept	4/13/2017 11:04:13 AM	linedept	removed old secondaries and put up new transformer, ran house services directly into tub.	
Complete	0	No Geocode	Code Enforcement - Other	4/12/2017 12:35:47 PM	Allan.Thompson	4/12/2017 12:38:40 PM	Allan.Thompson		
Notice Sent	417	8TH ST	Junk Vehicle/Blight	4/12/2017 11:45:39 AM	madison@ci .madison.mn.us	4/21/2017 7 2:37:35 PM	Angie.Amland	Garbage seen from second story deck and accumulated at rear entrance.	Recheck 05/11/2017. Annual review by CM and CA Garbage
Notice Sent	714	5th Ave	Junk Vehicle/Blight	4/12/2017 11:44:36 AM	madison@ci .madison.mn.us	4/21/2017 7 2:37:04 PM	Angie.Amland	General accumulation next to shed, has not been cleaned up from last year.	Recheck 05/11/2017. Annual review by CM and CA Blighting junk and refuse
Notice Sent	314	4th Ave	Junk Vehicle/Blight	4/12/2017 11:36:23 AM	madison@ci .madison.mn.us	4/21/2017 7 2:36:35 PM	Angie.Amland	Recheck 05/11/2017. Large pile of Christmas decorations, cords, ext..	Annual review by CM and CA Yard Maint and general blighting
Notice Sent	111	3rd Ave	Junk Vehicle/Blight	4/12/2017 11:33:31 AM	madison@ci .madison.mn.us	4/21/2017 7 2:35:55 PM	Angie.Amland	Recheck 05/11/2017.	address is 111 3rd ave
Notice Sent	224	2ND ST	Junk Vehicle/Blight	4/12/2017 11:28:51 AM	madison@ci .madison.mn.us	4/27/2017 7 8:23:30 AM	madison@ci. madison.mn.us	Piles of debris	Recheck 05/11/2017. Annual review by CM and CA Blighting refuse See Notes - 04/27/17
Notice Sent	613	2ND AVE	Junk Vehicle/Blight	4/12/2017 11:16:54 AM	madison@ci .madison.mn.us	4/21/2017 7 2:34:30 PM	Angie.Amland	Pile of junk in the alley - remind of spring clean up	Recheck 05/11/2017. Annual review by CM and CA
Notice Sent	622	4TH AVE	Junk Vehicle/Blight	4/12/2017 11:11:06 AM	madison@ci .madison.mn.us	4/21/2017 7 2:33:56 PM	Angie.Amland	Same camper that was their last year and general care of property	Recheck 05/11/2017. Annual review of CM and CA General Blight exterior accumulation and inoperable camper
Notice Sent	804	7th Ave	Junk Vehicle/Blight	4/12/2017 10:57:08 AM	madison@ci .madison.mn.us	4/21/2017 7 2:29:40 PM	Angie.Amland	Pile of building remnants	Recheck 05/11/2017. Annual review CM and CA General Blighting Hole in discharge pipe outside of lift station approximately 12ft down. Will be digging up. bonnet on north valve bad repair completed.
Complete	123	11TH AVE	Lift Station	4/12/2017 10:52:27 AM	dean.broin	4/18/2017 11:08:11 AM	Dennis.Vonderharr	Lift station hwy 40 & 11th ave	Recheck 05/11/2017. Annual review CM and CA General Blighting of lawn
Notice Sent	503	8th ave	Junk Vehicle/Blight	4/12/2017 10:43:25 AM	madison@ci .madison.mn.us	4/21/2017 7 2:29:04 PM	Angie.Amland	Accumulation in exterior of home	Recheck 05/11/2017. Annual review CM and CA General exterior Blighting
Notice Sent	823	7TH ST	Junk Vehicle/Blight	4/12/2017 10:34:18 AM	madison@ci .madison.mn.us	4/21/2017 7 2:28:28 PM	Angie.Amland	Windows are boarded up with Styrofoam and exterior is in need of paint	Recheck 05/11/2017. Annual review CM and CA General exterior Blighting
Void	404	6TH AVE	Junk Vehicle/Blight	4/12/2017 10:03:46 AM	madison@ci .madison.mn.us	4/12/2017 7 3:19:22 PM	madison@ci. madison.mn.us	test	
Work in Progress	103	2ND AVE	Other - Water	4/12/2017 9:53:28 AM	dean.broin	4/12/2017 10:54:08 AM	dean.broin	WTP Membrane feed pump	Thein well was called to pull membrane feed pump to check for hole in pipe. Thein well will come 4/13/2017 am.
Complete	201	1ST ST	Other - Water	4/12/2017 7:22:14 AM	betty.chester	4/12/2017 7 7:22:15 AM	betty.chester	R O low pressure alarm 4-11 2017 7pm	low pressure keeps going off

Complete	322	8TH AVE	Electric - Other	4/11/2017 3:48:35 PM	linedept	4/11/2017 7 3:48:36 PM	linedept	REMOVED POLE THAT WAS THE FEED FOR GREG KIEMEG'S HOUSE, OUR WORK IS DONE THERE NOW AND LARRY L. CAN START PUTTING UP HIS BUILDING. TOOK DOWN ST.LIGHT SO THAT DALE M. WOULDN'T HIT IT WHILE TEARING DOWN BUILDINGS. TODAY WE PUT IT BACK UP.	
Complete	106	6TH AVE	Electric - Other	4/11/2017 3:46:53 PM	linedept	4/11/2017 7 3:46:54 PM	linedept		
Complete	2355	241 ave	Maintenance	4/11/2017 1:05:45 PM	Dennis.Vonderharr	4/11/2017 7 1:05:46 PM	Dennis.Vonderharr	WAS from clairifiers	wasted RAS from clairifiers to sludge storage south
Complete	201	1ST ST	Other - Water	4/11/2017 10:35:49 AM	dean.broin	4/11/2017 7 10:35:50 AM	dean.broin	WTP RO alarm	At 5:00 pm 4/10/2017 wtp called that the ro had alarmed. responded, found low pressure inlet alarm. reset ro
Complete	201	1ST ST	Other - Water	4/11/2017 10:35:49 AM	dean.broin	4/11/2017 7 10:35:50 AM	dean.broin	WTP RO alarm	At 5:00 pm 4/10/2017 wtp called that the ro had alarmed. responded, found low pressure inlet alarm. reset ro
Complete	103	2ND AVE	Other - Water	4/11/2017 5:03:28 AM	dean.broin	4/11/2017 7 10:36:35 AM	dean.broin	WTP RO alarm	ro low pressure alarm. changed prefilers
Complete	201	1ST ST	Other - Water	4/10/2017 7:29:56 AM	betty.chester	4/10/2017 7 7:29:57 AM	betty.chester	Alarm 10:00 am 4-8-2017 R O Alarm	changed out prefilers seemed to be running fine.
Complete	125	WESTERN AVE	Other - Water	4/7/2017 3:48:48 PM	dean.broin	4/7/2017 3:48:49 PM	dean.broin	baseball field well house	reinstalled water meter and plumbing for summer use.
Complete	323	5TH ST E	Junk Vehicle/Blight	4/7/2017 10:36:30 AM	Allan.Thompson	4/11/2017 7 1:18:27 PM	Allan.Thompson	mixed garbage from street to almost the house. large pile of mixed garbage & tires	4/21/17 at 4pm, according to notice sent, need to do a follow up inspection 4/10/17 all is cleaned up
Work in Progress	621	PARK AVE	Sub Maintenance	4/5/2017 3:36:11 PM	linedept	4/5/2017 3:36:12 PM	linedept	EVERY YEAR MRES COMES IN AND DOES AN INFERRED SCAN OF OUR SUB-STATIONS AND DISTRIBUTION, THE REASON FOR THIS IS TO CATCH ANY HOT SPOTS AND FIX THEM BEFORE AN OUTAGE. PREVENTATIVE MAINTENANCE.	WE WILL GET A REPORT OF THE PROBLEM SPOTS IN THE COMING DAYS AND GO FIX THEM.
Complete	210	5TH AVE S	Other - Water	4/5/2017 8:38:16 AM	dean.broin	4/5/2017 8:38:17 AM	dean.broin	Fieldcrest fertilizer water meter in manhole.	reconnected water service
Complete	222	2ND ST E	Bathrooms	4/5/2017 8:34:17 AM	dean.broin	4/7/2017 3:45:40 PM	dean.broin	baseball field	reinstalling fixture parts taken out before winter so water can be turned on when it is warm enough.
Complete	209	CENTRAL AVE	Building Maintenance	4/5/2017 8:30:55 AM	dean.broin	4/7/2017 3:46:44 PM	dean.broin	baseball field concession stand	replacing bar sink to a two hole sink
Complete	2355	241 ave. RAS	Maintenance	4/4/2017 1:40:37 PM	Dennis.Vonderharr	4/11/2017 7 1:07:19 PM	Dennis.Vonderharr	RAS #3	pump #3 taken out & brought to Dakota Pump for repair of rotor shorting out.Picked up 4-6-17, installed and back in service.

Complete	0	No Geocode	New Construction	4/4/2017 1:21:24 PM	linedept	4/17/2017 3:24:36 PM	linedept	removing old conductor and adding a transformer. taking care of possible outages in the future. have had some here before.	
Complete	0	No Geocode	Streets - Other	4/3/2017 2:27:27 PM	Allan.Thompson	4/3/2017 2:27:28 PM	Allan.Thompson	drag alleys on 3/30/17 & 3/31/17	
Complete	322	8TH AVE	New Service	3/29/2017 9:23:55 AM	linedept	4/5/2017 3:32:34 PM	linedept	GREG KEIMIG HOUSE SERVICE MOVED TO UNDERGROUND SO WE CAN MOVE THE POLE FOR LARRY L. TO PUT UP HIS NEW SHED.	
New Request	104	4th Ave	Inspection	3/23/2017 1:16:22 PM	Allan.Thompson	4/4/2017 3:00:39 PM	Angie.Amland	infrastructure sidewalk inspection	infrastructure sidewalk settled and also separated dropping one and three quarters inches four total panels
New Request	212	4th Ave	Inspection	3/23/2017 11:45:51 AM	Allan.Thompson	4/4/2017 3:00:39 PM	Angie.Amland	infrastructure sidewalk inspection	north infrastructure sidewalk settled one and three quarters inches south infrastructure sidewalk settled one and one half inches the south one is for the house to SE at 2nd Street Victor had Dean Hallstrom look these shortly after completion north one was replaced and south one mud jacked neither repair seemed to work
New Request	516	4th Ave	Inspection	3/23/2017 11:33:52 AM	Allan.Thompson	4/4/2017 3:00:39 PM	Angie.Amland	infrastructure sidewalk inspection	infrastructure sidewalk settled one and three quarters inches
New Request	705	2nd Ave	Inspection	3/23/2017 11:28:40 AM	Allan.Thompson	4/4/2017 3:00:39 PM	Angie.Amland	sidewalk inspection infrastructure	infrastructure sidewalk settled one and one half inches at the seam and also at center of two sections
Complete		no address	Backup	3/23/2017 11:25:56 AM	Dennis.Vonderharr	4/11/2017 1:10:55 PM	Dennis.Vonderharr		
City Attorney	713	2ND AVE	Code Enforcement - Other	3/21/2017 12:12:41 PM	Angie.Amland	4/7/2017 11:22:17 AM	Angie.Amland	Recheck property on 4/4/17. Complaint. Parking on lawn (no gravel or cement) and drive on neighbors lawn to do this. Rechecked on 4/7/17-a trailer now parked and looks like no one is living there as garbage is piled up	took two pictures one showing driving on 709 property and one showing not parked on gravel or concrete 4/7/17 vehicles have moved but now a trailer is parked on grass took one picture
City Attorney	224	2ND ST	Code Enforcement - Other	3/8/2017 8:20:44 AM	Angie.Amland	4/4/2017 3:00:39 PM	Angie.Amland	A neighbor complained and brought in pictures. We took new pics.	Amber Vanvickle. Sent notice 3/8/17. Perform review after 4pm on 3/22/17. cleanup has started but not finished 3/24/17. AS OF 3/01/17 ALL THAT IS LEFT TO DO IS TO REMOVE THE STUMPS BY NORTHERN TILING.
Work in Progress	822	6TH AVE	Trimming	2/27/2017 2:24:07 PM	linedept	4/4/2017 3:00:39 PM	Angie.Amland	taking out volunteer trees by the gardens.	AS OF 3/15 ALL STUMPS HAVE BEEN PULLED

City Attorney	409	8TH AVE	Code Enforcement - Other	2/24/2017 11:10:14 AM	Angie.Amland	4/28/2017 7 10:19:48 AM	Angie.Amland	Several violations of city ordinances for blight, parking and nuisances	
City Attorney	115	4TH AVE	Code Enforcement - Other	2/22/2017 10:07:19 AM	Angie.Amland	4/4/2017 3:00:39 PM	Angie.Amland	Report of possible junk/vehicles/rodents. Take pictures.	Letter mailed 2-23-17. Perform review after 4pm on 3/9/17. Curtis met with Co.Attorney on 03/03/17. Letter attached in photos 03/10/2017 nothing has changed
Work in Progress	1018	2ND AVE	Flushing	2/21/2017 10:10:50 AM	betty.chester	4/4/2017 3:00:39 PM	Angie.Amland	flushing fire hydrants	
City Attorney	817	5TH ST	Junk Vehicle/Blight	2/13/2017 8:49:28 AM	madison@ci.madison.mn.us	4/7/2017 2:26:51 PM	madison@ci.madison.mn.us	large amounts of junk, inoperable vehicles, multiple campers, see photo	2/17/2017 Mary Jung The city will be performing another review after 4pm 3/3/2017 and the enforcement methods of the ordinance will go into effect. 03/07/2017 doesn't look like anything has changed. 03/27/17 letter sent from attorney. 3/29/17 Jung called RS will clean up when ground allows.
City Attorney	821	5TH ST	Junk Vehicle/Blight	2/13/2017 8:45:56 AM	madison@ci.madison.mn.us	4/28/2017 7 10:22:20 AM	Angie.Amland	Large amounts of junk, unoperable vehicles, multiple campers, see photo --see notes for update	2/17/2017 David Long The city will be performing another review after 4pm 3/3/2017 and the enforcement methods of the ordinance will go into effect. 01/07/2017 Dennys Long said would move race frame when ground firmed. Also had talked to Val at earlier date.
Complete	309	7TH ST	Junk Vehicle/Blight	2/6/2017 9:31:10 AM	Allan.Thompson	4/28/2017 7 10:22:57 AM	Angie.Amland	refuse/garbage three pictures Owner: Lalee Sashi Inara	Letter sent 2/10/17. Must be cleaned up by 2/27/2017. took four pictures on 3/2/2017 is cleaned better than was. not perfect but not all yards are.
New Request		all hydrants	Hydrant	1/19/2017 2:47:49 PM	Dennis.Vonderharr	4/4/2017 3:00:39 PM	Angie.Amland	all fire hydrants	removed snow from hydrants to allow access to them incase of fire
New Request	201	1ST ST	Other - Water	1/9/2017 9:11:24 AM	dean.broin	4/4/2017 3:00:39 PM	Angie.Amland	1/9/2017 8:40AM WTP RO skid maintenance	Dean and Betty changed RO prefilters
Complete	0	No Geocode	Trimming	10/10/2016 3:51:23 PM	betty.chester	4/3/2017 9:52:59 AM	Dennis.Vonderharr		
Complete	707	1st ave	Trimming	9/27/2016 2:35:57 PM	Dennis.Vonderharr	4/3/2017 11:09:51 AM	Dennis.Vonderharr	Hanging over sidewalk	
Complete	504	1st ave	Trimming	9/27/2016 2:33:19 PM	Dennis.Vonderharr	4/3/2017 9:44:51 AM	Dennis.Vonderharr	Hanging over sidewalk	
Complete	621	3rd ave	Trimming	9/27/2016 2:21:28 PM	Dennis.Vonderharr	4/3/2017 11:07:59 AM	Dennis.Vonderharr	Hanging over sidewalk	

Complete	301	3rd ave	Trimming	9/27/2016 1:45:54 PM	Dennis.Von derharr	4/3/2017 9:46:44 AM	Dennis.Vond erharr	Large pine covering sidewalk
Complete	614	4th ave	Tree Inspections	9/14/2016 2:10:04 PM	Dennis.Von derharr	4/3/2017 9:48:46 AM	Dennis.Vond erharr	Small Stump in Boulevard
Complete	721	4th ave	Tree Inspections	9/14/2016 2:06:58 PM	Dennis.Von derharr	4/3/2017 11:07:25 AM	Dennis.Vond erharr	Dead tree in Boulevard

Regular Drill Meeting

4/17/2017

The Madison Volunteer Fire Department met in regular session with Chief Mitch Wellnitz presiding.

Roll call was made and minutes of the last meeting were read and approved.

Gary Hansen gave the treasurers report and it was approved as read.

Emergency calls for the past month:

1. April 28th – false alarm, Park Avenue Apartments
2. April 31st -- false alarm, Park Avenue Apartments
3. April 31st -- grass fire, Jordahls

Training report:

- April 22nd -- house burn training starts at 8:00. Dawson and Bellingham fire departments are scheduled to come. Fire Inc. will be doing the training. Meet at the hall at 7:00.
- May 2nd – race car extrication training is scheduled.
- May 15th -- next regular meeting, truck training is scheduled.

The training schedule for 2017 was passed around.

Hall Duties for May – Don Tweet and Jim Strand.

The next West Central meeting is scheduled to be in Hanley Falls on May 15th. Sign up on the back white board if interested in going.

Since our last meeting Midwest Fire has been here to service our trucks.

No word has been received yet in regards to the 2017 FEMA grant.

In regards to a DNR grant, the biggest need mentioned was additional/new pagers.

The ball valve on the tanker is leaking and needs to be replaced.

To the best of our knowledge, pike poles have been ordered by Brian Tebben.

LeRoy Bleyhl would like some CRP burnt by the fire department. We will need to find the right day with the right weather conditions to do it.

The Dawson house burn training went well.

If interested in being a driver for the Madison Ambulance, let Scott Schake know.

Motion was made by Mark Olson to adjourn meeting seconded by Jerod Zimbelman, carried.

Don Tweet
Secretary

CITY COUNCIL CHECKLIST

5/2/2017

ITEM	DATE	ADDRESSED BY	RESPONSIBLE TO COMPLETE	EXPECTED COMPLETION	COMPLETE
Irrigation-Flags of Honor	5/13/2013	Thole	CM, Parks	Installed	completed
Downtown Alleyway Water Problem	9/19/2013	Conroy	CM, Streets	paved curb to properly drain water	completed
Water Main Relocation - Cargill	2/28/2014		CM, Engineer	Mains installed, working on easements	completed
Disc Golf Course	3/10/2014	Conroy	CM	Delivery and installation complete by June	completed
Weed Control	5/27/2014	Zahrbock	Parks	sprayed and will continue to spray	completed
Junk Vehicles - Modify Ordinance	7/28/2014	Meyer	CM, Attorney	Proposed Ordinance	completed
Snow Removal Sidewalks	1/26/2015	Conroy	CM, PW	Follow Ordinance Procedure	completed
Prairie Arts Center Bats	2/23/2015	Conroy	CM	Bat Guy followed up, some areas are going to need to be addressed	ongoing
Contracted Mowing Services	7/28/2014	Zahrbock	CM, Parks	Contracted with Richards-Adams	ongoing
Lawn Ordinance	4/27/2015	Conroy	Streets	mowed and will continue to mow throughout year	ongoing
Swimming Pool Renovation	2/11/2013	Thole	CM, Parks	Donations remain	ongoing
Planning and Zoning updates	12/28/2015	Thole	CM	Ordinance to be approved	ongoing
Landscape Library	11/2/2015	Thole	Parks	City Staff with design input from boards	ongoing
Pool House - Renovations	7/13/2015	Conroy	CM, Parks	Work in Progress	ongoing
Playground - Kiwanis Kiddie Park	7/13/2015	Meyer	CM, Parks	Wood Fiber complete, city to repair turf around edges	ongoing
Outside City Limits Properties	8/13/2012	Zahrbock	CM, Attorney	Letter sent and responded from LqP Env.	ongoing
Downtown Electric Maintenance Fund	11/23/2015	Zahrbock	CM	Dismissed	ongoing
Sump Pumps	8/22/2016	Thole	CM, PW	Ordinance approved and notices mailed to homes	ongoing
Grand Theatre - Seat Project	5/11/2015	Meyer	CM	City will be fiscal agent and deliver acknowledgment	ongoing
Outside City Limits Properties	8/8/2016	Zahrbock	CM, Attorney	City Attorney to address with County Board	ongoing
Tree Trimming	9/26/2016	Meyer	CM, PW	obstructed sidewalks/streets documented and assigned	ongoing
Prairie Arts Center Steps	2/8/2016	Thole	CM	No work at this time for 2016	ongoing
Prairie Arts Windows	11/9/2015	Thole	CM	Local contractor to board windows	ongoing
City Garage	4/20/2017	Thole, Fernho	CM	Contractor contacted to evaluate methods	ongoing
Downtown Renovation Fund	9/22/2014	Meyer	CM	Create task force	ongoing
Downtown Open Space	10/27/2014	Conroy	CM Parks Board	Discuss potential ideas once property is cleared	ongoing
Hwy 40 Curbing - ask MNDOT to repair	5/11/2015	Zahrbock	CM, Engineer	Reported on MNDOT list of projects	ongoing
Storm Pond East Highway 40	8/10/2015	Zahrbock	CM, Engineer	Seeking bids from contractors 2017	ongoing
Hazardous Houses	4/20/2017	Thole	CM, Attorney	Performed 2017 annual inspection letters issued.	ongoing
Broadband Exploration	4/20/2017	Meyer	CM, committee	Scheduled meetings with providers regarding business solutions	ongoing
Community/Rec/Senior Center	5/2/2017	EDA	Conroy	Continue Community Conversation	ongoing



Real People. Real Solutions.

2040 Highway 12 East
Willmar, MN 56201-5818

Ph: (320) 231-3956
Fax: (320) 231-9710
Bolton-Menk.com

April 26, 2017

Honorable Mayor Thole,
Members of the City Council and City Manager, Val Halvorson
City of Madison
404 6th Avenue
Madison, MN 56256

Re: 2017 & 2018 Sealcoat & Crack Sealing
Madison, Minnesota
BMI Project No: W14.113435

Dear Mayor, Council and Manager:

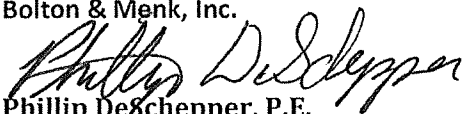
Please find the enclosed invoices from Bolton & Menk, Inc. for engineering services for the following billing periods:

April 18, 2017 in the amount of \$10,354.00

I recommend total payment be made in the amount of \$10,354.00. If you have questions regarding any of the above, please feel free to call me at 320-231-3956.

Sincerely,

Bolton & Menk, Inc.


Phillip DeSchepper, P.E.
City Engineer

Enclosures

Please Remit To: Bolton & Menk, Inc.
1960 Premier Drive | Mankato, MN 56001-5900
507-625-4171 | 507-625-4177 (fax)
www.Bolton-Menk.com



55

Minneapolis-6010 Lyndale Ave. S., **Maplewood**-2600 White Bear Ave. N., **Apple Valley**-7955 150th St. W.,
Plymouth-10050 6th Ave. N., **Eden Prairie**- 770 Prairie Center Dr., **Fridley**-8200 University Ave. NE.



Emerald Lustre Norway Maple
Acer platanoides 'Emerald Lustre'

Height: 60 feet

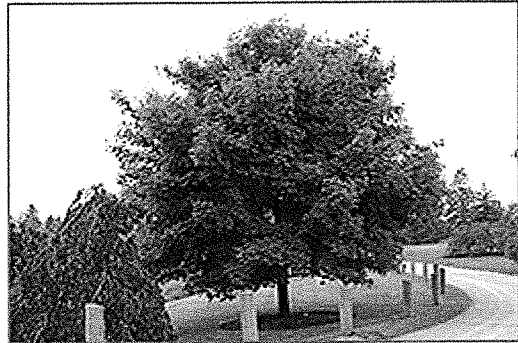
Spread: 60 feet

Sunlight: ○

Hardiness Zone: 4

Description:

One of the finest, most aristocratic trees available, this is a good choice for a shapely street or shade tree; lustrous dense dark green foliage turns a rich yellow in fall, maintains a tight form with minimal pruning



Acer platanoides 'Emerald Lustre'
Photo courtesy of NetPS Plant Finder

Ornamental Features

Emerald Lustre Norway Maple has attractive dark green foliage which emerges brick red in spring. The lobed leaves are highly ornamental and turn yellow in fall. It is blanketed in stunning corymbs of lemon yellow flowers along the branches in early spring before the leaves. The fruit is not ornamentally significant.

Landscape Attributes

Emerald Lustre Norway Maple is a dense deciduous tree with a shapely oval form. Its relatively coarse texture can be used to stand it apart from other landscape plants with finer foliage.

This is a relatively low maintenance tree, and should only be pruned in summer after the leaves have fully developed, as it may 'bleed' sap if pruned in late winter or early spring. It has no significant negative characteristics.

Emerald Lustre Norway Maple is recommended for the following landscape applications;

- Shade

Planting & Growing

Emerald Lustre Norway Maple will grow to be about 60 feet tall at maturity, with a spread of 60 feet. It has a high canopy with a typical clearance of 6 feet from the ground, and should not be planted underneath power lines. As it matures, the lower branches of this tree can be strategically removed to create a high enough canopy to support unobstructed human traffic underneath. It grows at a medium rate, and under ideal conditions can be expected to live to a ripe old age of 100 years or more; think of this as a heritage tree for future generations!

BACHMAN'STM

Beautiful ideas. Real value.

Minneapolis-6010 Lyndale Ave. S., **Maplewood**-2600 White Bear Ave. N., **Apple Valley**-7955 150th St. W.,
Plymouth-10050 6th Ave. N., **Eden Prairie**- 770 Prairie Center Dr., **Fridley**-8200 University Ave. NE.

This tree should only be grown in full sunlight. It prefers to grow in average to moist conditions, and shouldn't be allowed to dry out. It is not particular as to soil type or pH. It is highly tolerant of urban pollution and will even thrive in inner city environments. This is a selected variety of a species not originally from North America.

Minneapolis-6010 Lyndale Ave. S., Maplewood-2600 White Bear Ave. N., Apple Valley-7955 150th St. W.,
Plymouth-10050 6th Ave. N., Eden Prairie- 770 Prairie Center Dr., Fridley-8200 University Ave. NE.



Boulevard Linden

Tilia americana 'Boulevard'

Height: 60 feet

Spread: 30 feet

Sunlight: ○

Hardiness Zone: 3

Other Names: Basswood, American Linden

Description:

A stunning shade tree with a strongly upright pyramidal form, clean habit and fragrant yellow flowers in early summer, will eventually grow quite large; very adaptable and low maintenance, an excellent shade or street tree

Ornamental Features

Boulevard Linden features subtle clusters of fragrant buttery yellow flowers with tan bracts hanging below the branches in early summer. It has dark green foliage throughout the season. The large heart-shaped leaves turn an outstanding yellow in the fall. The fruit is not ornamentally significant.

Landscape Attributes

Boulevard Linden is a dense deciduous tree with a strong central leader and a narrowly upright and columnar growth habit. Its relatively coarse texture can be used to stand it apart from other landscape plants with finer foliage.

This is a relatively low maintenance tree, and is best pruned in late winter once the threat of extreme cold has passed. It is a good choice for attracting bees to your yard. Gardeners should be aware of the following characteristic(s) that may warrant special consideration;

- Insects

Boulevard Linden is recommended for the following landscape applications;

- Shade
- Vertical Accent

Planting & Growing

Boulevard Linden will grow to be about 60 feet tall at maturity, with a spread of 30 feet. It has a high canopy with a typical clearance of 6 feet from the ground, and should not be planted underneath power lines. As it matures, the lower branches of this tree can be strategically removed to create a high enough canopy to support unobstructed human traffic underneath. It grows at a medium rate, and under ideal conditions can be expected to live for 70 years or more.



Tilia americana 'Boulevard'
Photo courtesy of NetPS Plant Finder



Tilia americana 'Boulevard' in fall
Photo courtesy of NetPS Plant Finder

BACHMAN'STM

Beautiful ideas. Real value.

Minneapolis-6010 Lyndale Ave. S., **Maplewood**-2600 White Bear Ave. N., **Apple Valley**-7955 150th St. W.,
Plymouth-10050 6th Ave. N., **Eden Prairie**- 770 Prairie Center Dr., **Fridley**-8200 University Ave. NE.

This tree should only be grown in full sunlight. It is very adaptable to both dry and moist locations, and should do just fine under average home landscape conditions. It is not particular as to soil type or pH. It is highly tolerant of urban pollution and will even thrive in inner city environments. This is a selection of a native North American species.

ACCOUNTS PAYABLE ACTIVITY
CLAIMS REPORT

UP CK# 54478
Page 1

VENDOR NAME	REFERENCE	VENDOR TOTAL	CHECK CHECK#	CHECK DATE
ACCOUNTS PAYABLE CLAIMS -----				
LEAGUE OF MN CITIES INS T	PROP INS PARK/REC	93,645.00	54478	4/25/17
**** PAID	TOTAL ****	93,645.00		
***** REPORT TOTAL *****		93,645.00		

2017 Liability + Property Insur.
All depts.

ACCOUNTS PAYABLE ACTIVITY
CLAIMS FUND SUMMARY

FUND FUND NAME		TOTAL	CHECK#	DATE
101	GENERAL	53,185.55		
201	AMBULANCE	4,064.00		
601	WATER	6,268.54		
602	SEWER	10,119.91		
604	ELECTRIC UTILITY	17,932.00		
609	LIQUOR	2,075.00		

SCHEDULED CLAIMS LIST

Check# 54479 - #54520

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST GL ACCOUNT	CK SQ
BANK 1 - KLEIN/UNITED PRAIRIE							
05032017	1	5/03/17	5/03/17	110 ARCTIC GLACIER USA, INC LIQ-ICE EXPENSE	74.14	609 609-49750-251	1
				INVOICE TOTAL	74.14		
				VENDOR TOTAL	74.14		
190 BEVERAGE WHOLESALERS							
05032017	1	5/03/17	5/03/17	LIQ-BEER & LIQUOR EXP	2,715.70	609 609-49750-251	1
				INVOICE TOTAL	2,715.70		
				VENDOR TOTAL	2,715.70		
264 BOLTON & MENK INC							
0202354	1	5/03/17	5/03/17	SEAL COAT PROJECT	10,354.00	101 101-43100-306	1
				INVOICE TOTAL	10,354.00		
				VENDOR TOTAL	10,354.00		
320 BREHMER MOTOR SUPPLY							
050217	1	5/02/17	5/02/17	FIRE-GRILL BRUSH	2.99	101 101-42200-240	1
	2			FIRE-VACUUM	139.00	101 101-42200-240	1
				INVOICE TOTAL	141.99		
				VENDOR TOTAL	141.99		
408 C EMERY NELSON INC							
30389	1	5/03/17	5/03/17	WT-PREFILLERS	424.19	601 601-49400-238	1
	2			WT-ANTI-SCALANT	4,768.84	601 601-49400-239	1
				INVOICE TOTAL	5,193.03		
				VENDOR TOTAL	5,193.03		
510 CITY OF MADISON							
050217	1	5/02/17	5/02/17	UTIL DEPOSIT REF-J COLE	100.00	604 604-22000	1
	2			UTIL INT REF-J COLE	1.38	604 604-49590-602	1
				INVOICE TOTAL	101.38		
050217ZZZ							
	1	5/02/17	5/02/17	UTIL DEPOSIT REF-R ECKBE	100.00	604 604-22000	1
	2			UTIL INT REF-R ECKBERG	.62	604 604-49590-602	1
				INVOICE TOTAL	100.62		
05032017A							
	1	5/03/17	5/03/17	SEW-LIFT PUMP-4/17 UTIL	35.46	602 602-49460-380	1
				INVOICE TOTAL	35.46		
05032017AA							
	1	5/03/17	5/03/17	UNAPP-CITY STORM-4/17 UT	103.63	101 101-49250-380	1
				INVOICE TOTAL	103.63		
05032017B							
	1	5/03/17	5/03/17	AMB-4/17 UTIL	112.78	201 201-44100-380	1
				INVOICE TOTAL	112.78		
05032017BB							
	1	5/03/17	5/03/17	SEW-DISP PLANT-4/17 UTIL	161.14	602 602-49450-380	1
				INVOICE TOTAL	161.14		

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST	GL	ACCOUNT	CK SQ
05032017C	1	5/03/17	5/03/17	PARK AVE FLAG-4/17 UTIL	29.71	101	101	101-45200-380	1
				INVOICE TOTAL	29.71				
05032017CC	1	5/03/17	5/03/17	WT-TOWER-4/17 UTIL	33.64	601	601	601-49430-380	1
				INVOICE TOTAL	33.64				
05032017D	1	5/03/17	5/03/17	UNALL-BLOCK-48-4/17 UTIL	10.66	101	101	101-49250-380	1
				INVOICE TOTAL	10.66				
05032017DD	1	5/03/17	5/03/17	WT-TREATPLANT-4/17 UTIL	2,157.53	601	601	601-49400-380	1
				INVOICE TOTAL	2,157.53				
05032017E	1	5/03/17	5/03/17	UNALL-BLOCK-48-4/17 UTIL	10.66	101	101	101-49250-380	1
				INVOICE TOTAL	10.66				
05032017EE	1	5/03/17	5/03/17	ELEC-W.SUB-4/17 UTIL	52.77	604	604	604-49570-380	1
				INVOICE TOTAL	52.77				
05032017F	1	5/03/17	5/03/17	UNALL-BLOCK-48-4/17 UTIL	12.31	101	101	101-49250-380	1
				INVOICE TOTAL	12.31				
05032017G	1	5/03/17	5/03/17	STR-GARAGE-4/17 UTIL	30.30	101	101	101-43100-380	1
				INVOICE TOTAL	30.30				
05032017H	1	5/03/17	5/03/17	C.HALL-4/17 UTIL	1,143.50	101	101	101-41940-380	1
				INVOICE TOTAL	1,143.50				
05032017I	1	5/03/17	5/03/17	F.VIEW LIFTSTAT-4/17 UTI	29.05	602	602	602-49460-380	1
				INVOICE TOTAL	29.05				
05032017J	1	5/03/17	5/03/17	FIRE HALL-4/17 UTIL	418.44	101	101	101-42200-380	1
				INVOICE TOTAL	418.44				
05032017K	1	5/03/17	5/03/17	FIRE HYDRANTS-4/17 UTIL	268.00	101	101	101-42200-380	1
				INVOICE TOTAL	268.00				
05032017L	1	5/03/17	5/03/17	PARKS-4/17 UTIL	10.66	101	101	101-45200-380	1
				INVOICE TOTAL	10.66				
05032017M	1	5/03/17	5/03/17	ST.SEW-DET POND-4/17 UTI	11.00	605	605	605-49600-380	1
				INVOICE TOTAL	11.00				
05032017N	1	5/03/17	5/03/17	WT-WELLHOUSE-4/17 UTIL	11.36	601	601	601-49400-380	1
				INVOICE TOTAL	11.36				
05032017O	1	5/03/17	5/03/17	SK RINK-4/17 UTIL	129.01	101	101	101-45127-380	1
				INVOICE TOTAL	129.01				
05032017P	1	5/03/17	5/03/17	J PARK-4/17 UTIL	109.46	101	101	101-45200-380	1
				INVOICE TOTAL	109.46				
05032017Q	1	5/03/17	5/03/17	LIQ-4/17 UTIL	358.02	609	609	609-49750-380	1
				INVOICE TOTAL	358.02				

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST	GL ACCOUNT	CK SQ
05032017R	1	5/03/17	5/03/17	LIB-4/17 UTIL	264.54	101	101-45500-380	1
				INVOICE TOTAL	264.54			
05032017S	1	5/03/17	5/03/17	STR-GARBAGE-4/17 UTIL	64.65	101	101-43100-380	1
				INVOICE TOTAL	64.65			
05032017T	1	5/03/17	5/03/17	MEM ATH-4/17 UTIL	73.11	101	101-45200-380	1
				INVOICE TOTAL	73.11			
05032017U	1	5/03/17	5/03/17	PAC-4/17 UTIL	137.66	101	101-45180-380	1
				INVOICE TOTAL	137.66			
05032017V	1	5/03/17	5/03/17	STR-P.WORKS-4/17 UTIL	114.87	101	101-43100-380	1
	2			ELEC-P.WORKS-4/17 UTIL	114.86	604	604-49570-380	1
				INVOICE TOTAL	229.73			
05032017W	1	5/03/17	5/03/17	REC FIELD-4/17 UTIL	245.54	101	101-45200-380	1
				INVOICE TOTAL	245.54			
05032017X	1	5/03/17	5/03/17	POOL-4/17 UTIL	119.64	101	101-45124-380	1
				INVOICE TOTAL	119.64			
05032017Y	1	5/03/17	5/03/17	SLEN-TENNIS-4/17 UTIL	14.71	101	101-45200-380	1
				INVOICE TOTAL	14.71			
05032017Z	1	5/03/17	5/03/17	ST.LITES-4/17 UTIL	2,162.64	101	101-43100-381	1
				INVOICE TOTAL	2,162.64			
				VENDOR TOTAL	8,753.31			
159986	1	5/02/17	5/02/17	768 FASTENAL COMPANY SEW-OPERATING SUPPLIES	10.63	602	602-49450-219	1
				INVOICE TOTAL	10.63			
				VENDOR TOTAL	10.63			
0502017E	1	5/02/17	5/02/17	811 FRONTIER COMM OF MN LIQ-PHONE 4/17	51.31	609	609-49750-321	1
				INVOICE TOTAL	51.31			
050217A	1	5/02/17	5/02/17	ELEC-PHONE 4/17	54.50	604	604-49570-321	1
				INVOICE TOTAL	54.50			
050217B	1	5/02/17	5/02/17	SK RINK-PHONE 4/17	194.25	101	101-45127-321	1
				INVOICE TOTAL	194.25			
050217C	1	5/02/17	5/02/17	FIRE-PHONE 4/17	54.52	101	101-42200-321	1
				INVOICE TOTAL	54.52			
050217D	1	5/02/17	5/02/17	PR ARTS- 4/17 PHONE	44.27	101	101-45180-321	1
				INVOICE TOTAL	44.27			
050217F	1	5/02/17	5/02/17	TREAS-PHONE 4/17	25.00	101	101-41510-321	1
	2			ADMIN-PHONE 4/17	320.51	101	101-41320-321	1

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST	GL	ACCOUNT	CK SQ
				INVOICE TOTAL	345.51				
050217G	1	5/02/17	5/02/17	ELEC-PHONE 4/17	77.12	604	604	49570-321	1
				INVOICE TOTAL	77.12				
050217H	1	5/02/17	5/02/17	SEW-PHONE 4/17	69.04	602	602	49450-321	1
				INVOICE TOTAL	69.04				
050217I	1	5/02/17	5/02/17	LIB-PHONE 4/17	109.14	101	101	45500-321	1
				INVOICE TOTAL	109.14				
05032017	1	5/03/17	5/03/17	WT-PHONE 04/17	40.02	601	601	49400-321	1
				INVOICE TOTAL	40.02				
				VENDOR TOTAL	1,039.68				
				890 HACH COMPANY					
10399152	1	5/02/17	5/02/17	SEW-PORTABLE MTR	446.79	602	602	49450-404	1
				INVOICE TOTAL	446.79				
				VENDOR TOTAL	446.79				
				1160 JOHNSON BROS-ST.PAUL					
2153797	1	5/03/17	5/03/17	LIQ-LIQUOR EXPENSE	1,940.66	609	609	49750-251	1
				INVOICE TOTAL	1,940.66				
5704860	1	5/03/17	5/03/17	LIQ-LIQUOR EXPENSE	345.45	609	609	49750-251	1
				INVOICE TOTAL	345.45				
7129183	1	5/03/17	5/03/17	LIQ-LIQUOR EXPENSE	240.00	609	609	49750-251	1
				INVOICE TOTAL	240.00				
				VENDOR TOTAL	2,526.11				
				3298 KIRBY BUILT SALES					
5260	1	5/02/17	5/02/17	PARKS-MEM BENCH-EHLENZ/L	1,975.65	101	101	45200-441	1
				INVOICE TOTAL	1,975.65				
5321	1	5/02/17	5/02/17	PARKS-MEM BENCH-LEGION R	959.50	101	101	45200-441	1
				INVOICE TOTAL	959.50				
				VENDOR TOTAL	2,935.15				
				1480 LOCATORS & SUPPLIES					
255100	1	5/03/17	5/03/17	WT-MAINT SUPPLIES	66.74	601	601	49430-227	1
	2			SEW-MAINT SUPPLIES	47.30	602	602	49460-227	1
				INVOICE TOTAL	114.04				
				VENDOR TOTAL	114.04				
				1328 LQP COUNTY DEMO LANDFILL					
2927-17	1	5/03/17	5/03/17	BLOCK 48 DEMO	16,632.00	101	101	49250-409	1
				INVOICE TOTAL	16,632.00				

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST GL ACCOUNT	CK SQ
				VENDOR TOTAL	16,632.00		
315554	1	5/03/17	5/03/17	1560 MADISON BOTTLING CO. LIQ-BEER EXPENSE	9,043.30	609 609-49750-251	1
				INVOICE TOTAL	9,043.30		
				VENDOR TOTAL	9,043.30		
05032017	1	5/03/17	5/03/17	3341 MADISON HARWARE HANK PARKS-PUTTY FOR SINK	3.49	101 101-45200-219	1
	2			WT-MIRROR	4.49	601 601-49400-240	1
	3			PARKS-BASKETBALL NETS-2	4.98	101 101-45200-219	1
	4			SEW-HOSE REPAIR	3.49	602 602-49450-404	1
				INVOICE TOTAL	16.45		
				VENDOR TOTAL	16.45		
050217	1	5/02/17	5/02/17	1623 MADISON WELDING & REPAIR SEW-DUMPSTER REPAIR	293.55	602 602-49450-404	1
				INVOICE TOTAL	293.55		
				VENDOR TOTAL	293.55		
145582	1	5/03/17	5/03/17	1752 MILBANK WINWATER WORKS CO NEW HYDRANT-BLOCK 48	144.75	601 601-49400-404	1
				INVOICE TOTAL	144.75		
145778	1	5/03/17	5/03/17	SEW-LIFT WORK	1,229.49	602 602-49460-413	1
	2			SEW-LIFT WORK	530.64	602 602-49460-413	1
	3			SEW-LIFT WORK	1,570.52	602 602-49460-413	1
				INVOICE TOTAL	2,269.37		
				VENDOR TOTAL	2,414.12		
704444	1	5/03/17	5/03/17	1927 MINNESOTA ELEVATOR LIB-ELEVATOR CHECK 05/17	230.29	101 101-45500-404	1
				INVOICE TOTAL	230.29		
				VENDOR TOTAL	230.29		
050217	1	5/02/17	5/02/17	1859 MN DNR WATERS WT-WATER PERMIT	150.00	601 601-49400-437	1
				INVOICE TOTAL	150.00		
				VENDOR TOTAL	150.00		
05032017A	1	5/03/17	5/03/17	1865 MN ENERGY RESOURCES LIB-NAT GAS 03/17	.48	101 101-45500-380	1
				INVOICE TOTAL	.48		
05032017B	1	5/03/17	5/03/17	POOL-NAT GAS 03/17	48.09	101 101-45124-380	1
				INVOICE TOTAL	48.09		
05032017C	1	5/03/17	5/03/17	UNALL-HAUGEN BLDG-NAT GA	.53	101 101-49250-380	1

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST	GL ACCOUNT	CK SQ
INVOICE TOTAL					.53			
05032017D	1	5/03/17	5/03/17	CITYHALL-NAT GAS 03/17	189.74	101	101-41940-380	1
INVOICE TOTAL					189.74			
05032017E	1	5/03/17	5/03/17	FIRE NAT GAS 03/17	135.93	101	101-42200-380	1
INVOICE TOTAL					135.93			
05032017F	1	5/03/17	5/03/17	WT NAT GAS 03/17	493.58	601	601-49400-380	1
INVOICE TOTAL					493.58			
05032017G	1	5/03/17	5/03/17	STR NAT GAS 03/17	168.06	101	101-43100-380	1
	2			ELEC NAT GAS 03/17	168.06	604	604-49570-380	1
INVOICE TOTAL					336.12			
05032017H	1	5/03/17	5/03/17	PAC NAT GAS 03/17	202.86	101	101-45180-380	1
INVOICE TOTAL					202.86			
05032017I	1	5/03/17	5/03/17	FIRE NAT GAS 03/17	138.50	101	101-42200-380	1
INVOICE TOTAL					138.50			
05032017J	1	5/03/17	5/03/17	AMB NAT GAS 03/17	120.37	201	201-44100-380	1
INVOICE TOTAL					120.37			
05032017K	1	5/03/17	5/03/17	LIQ NAT GAS 03/17	74.32	609	609-49750-380	1
INVOICE TOTAL					74.32			
05032017L	1	5/03/17	5/03/17	SEW NAT GAS 03/17	244.90	602	602-49450-380	1
INVOICE TOTAL					244.90			
VENDOR TOTAL					1,985.42			
050217A	1	5/02/17	5/02/17	1920 MN VALLEY REC SEW-3/17 ELEC SERVICE	214.55	602	602-49450-380	1
INVOICE TOTAL					214.55			
050217B	1	5/02/17	5/02/17	SEW-3/17 ELEC SERVICE	3,764.89	602	602-49450-380	1
INVOICE TOTAL					3,764.89			
VENDOR TOTAL					3,979.44			
00210325	1	5/02/17	5/02/17	1918 MN WEST - CANBY FIRE- FIRST IN TRIANING	425.00	101	101-42200-180	1
INVOICE TOTAL					425.00			
VENDOR TOTAL					425.00			
358	1	5/02/17	5/02/17	1968 MONNENS EXCAVATING WT-CONTRACTUAL	1,320.00	601	601-49430-409	1
	2			ELEC-CONTRACTUAL	1,072.50	604	604-49570-409	1
	3			SEW-LIFT CONTRACT	330.00	602	602-49460-413	1
	4			SEW-LIFT CONTRACT	2,970.00	602	602-49460-413	1
	5			SEW-LIFT CONTRACT	500.00	602	602-49460-413	1
INVOICE TOTAL					6,192.50			

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST GL ACCOUNT	CK SQ
VENDOR TOTAL					6,192.50		
1541 MVTI LABORATORIES INC							
859112	1	5/02/17	5/02/17	WT-REGULAR TESTING	16.50	601 601-49400-409	1
INVOICE TOTAL					16.50		
859647							
	1	5/02/17	5/02/17	WT-REGULAR TESTING	14.40	601 601-49400-409	1
	2			SEW-REGULAR TESTING	226.40	602 602-49450-409	1
INVOICE TOTAL					240.80		
859880							
	1	5/02/17	5/02/17	WT-REGULAR TESTING	14.40	601 601-49400-409	1
	2			SEW-REGULAR TESTING	111.20	602 602-49450-409	1
INVOICE TOTAL					125.60		
860969							
	1	5/02/17	5/02/17	SEW-REGULAR TESTING	111.20	602 602-49450-409	1
INVOICE TOTAL					111.20		
VENDOR TOTAL					494.10		
2025 NALCO COMPANY							
203220398	1	5/02/17	5/02/17	WT-NALCO	271.04	601 601-49400-233	1
INVOICE TOTAL					271.04		
VENDOR TOTAL					271.04		
2010 NAPA AUTO PARTS							
05032017	1	5/03/17	5/03/17	WT-SCREWDRIVERS	9.99	601 601-49430-215	1
	2			SEW-WWTP-V-BELT	51.98	602 602-49450-404	1
	3			SEW-WWTP-V-BELT	128.98	602 602-49450-404	1
	4			PARKS-FUSE	14.47	101 101-45200-221	1
	5			WT-2IN DR EXT	13.49	601 601-49400-240	1
	6			WT-COUPLER	47.13	601 601-49430-215	1
	7			SEW-COUPLER	47.12	602 602-49460-404	1
	8			WT-FLASHLIGHT&BATTERIES	32.24	601 601-49430-215	1
	9			WT-SCRAPER	9.49	601 601-49430-215	1
INVOICE TOTAL					354.89		
VENDOR TOTAL					354.89		
2047 RICHARD NEWMAN							
050217	1	5/02/17	5/02/17	PARKS-BB FIELD-PATIO CHA UPPER DECK	347.34	101 101-45200-443	1
INVOICE TOTAL					347.34		
05032017							
	1	5/03/17	5/03/17	PARKS-BB FIELD PAINT	26.72	101 101-45200-443	1
INVOICE TOTAL					26.72		
VENDOR TOTAL					374.06		
2072 NORTHERN BUSINESS PRODUCT							
05032017	1	5/03/17	5/03/17	SEW-FILING CABINETS	371.45	602 602-49470-201	1
	2			ELEC-PRINTER CART&TONER	87.88	604 604-49590-201	1
	3			LIQ-TONER / PAPER	68.35	101 101-41320-201	1
	4			ADMIN-OFFICE SUPPLIES	9.99	101 101-41320-201	1

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST GL ACCOUNT	CK SQ
				INVOICE TOTAL	537.67		
				VENDOR TOTAL	537.67		
050317	1	5/03/17	5/03/17	3286 NOVAK, DANA CITY HALL-CLEANING 4/17	700.00	101 101-41940-310	1
				INVOICE TOTAL	700.00		
050317A	1	5/03/17	5/03/17	LIBRARY CLEANING 04/17	750.00	101 101-45500-310	1
				INVOICE TOTAL	750.00		
				VENDOR TOTAL	1,450.00		
599473	1	5/03/17	5/03/17	2093 OLSEN CHAIN & CABLE INC ELEC-TOOLS/EQUIP	178.57	604 604-49570-240	1
				INVOICE TOTAL	178.57		
				VENDOR TOTAL	178.57		
05032017	1	5/03/17	5/03/17	2095 OLSON SANITATION SANITATION HAULING FEE 4	9,362.75	603 603-49500-409	1
	2			SANITATION-TIPPING FEE 4	5,440.68	603 603-49500-384	1
				INVOICE TOTAL	14,803.43		
				VENDOR TOTAL	14,803.43		
0017032240	1	5/03/17	5/03/17	2250 PITNEY BOWES ADMIN FEB MAY '17 MTR LE	322.23	101 101-41320-404	1
				INVOICE TOTAL	322.23		
				VENDOR TOTAL	322.23		
54272	1	5/03/17	5/03/17	2374 ROGER'S ELECTRIC MOTOR SE POOL-PUMP DIFFUSER	982.00	101 101-45124-404	1
				INVOICE TOTAL	982.00		
				VENDOR TOTAL	982.00		
05032017	1	5/03/17	5/03/17	2416 RURAL SOLUTIONS INC BUSINESS PLAN	100.00	101 101-41320-309	1
	2			NETWORK SUPPORT-MIKE	75.00	101 101-41320-309	1
				INVOICE TOTAL	175.00		
				VENDOR TOTAL	175.00		
53833	1	5/03/17	5/03/17	2619 SW/WC SERVICE COOPERATIVE ADMIN-SIT/STAND DESK UNI	353.00	101 101-41320-570	1
				INVOICE TOTAL	353.00		
				VENDOR TOTAL	353.00		
130005	1	5/03/17	5/03/17	2620 SWENSON NELSON & STULZ PL CYT ATT-LEGAL FEES 5/17	1,850.00	101 101-41610-304	1
				INVOICE TOTAL	1,850.00		

SCHEDULED CLAIMS LIST

INVOICE#	LINE	DUE DATE	INVOICE DATE	REFERENCE	PAYMENT AMOUNT	DIST	GL	ACCOUNT	CK SQ
VENDOR TOTAL					1,850.00				
2823	1	5/02/17	5/02/17	2670 GREG THOLE ELECTRIC, INC PARKS-GRANDSTAND @ BALL	148.14	101	101	101-45200-404	1
INVOICE TOTAL					148.14				
2827	1	5/02/17	5/02/17	PARKS-BATHROOMS @ BALL F	252.28	101	101	101-45200-404	1
INVOICE TOTAL					252.28				
VENDOR TOTAL					400.42				
050217	1	5/02/17	5/02/17	2940 WESTERN GUARD PARKS-HELP WANTED	33.75	101	101	101-45200-351	1
	2			COUNCIL-SUMP PUMP AD	45.90	101	101	101-41110-351	1
	3			POOL-HELP WANTED	34.43	101	101	101-45124-351	1
	4			PARKS-HELP WANTED	28.69	101	101	101-45200-351	1
	5			PARKS-MOWER BID	11.64	101	101	101-45200-351	1
	6			PARKS-MOWER BID	11.64	101	101	101-45200-351	1
	7			COUNCIL-NAME PLATE-ANGIE	20.00	101	101	101-41110-201	1
	8			ADMIN-CLEAN UP DAY	77.63	101	101	101-41320-342	1
	9			ADMIN-ADMIN PROF AD	30.00	101	101	101-41320-342	1
	10			UNALL-SPRING NEWSLETTER	390.00	101	101	101-49250-409	1
	11			STR-SEAL COAT BIDS	76.48	101	101	101-43100-351	1
	12			COUNCIL-SUMP PUMP ADS	54.00	101	101	101-41110-351	1
	13			ELEC-BRIGHT ENERGY AD	81.00	604	604	604-49590-351	1
	14			COUNCIL-ORDINANCE	129.68	101	101	101-41110-351	1
	15			POOL-HELP WANTED	40.50	101	101	101-45124-351	1
INVOICE TOTAL					1,065.34				
66542	1	5/03/17	5/03/17	LIQ-ADVERTISING	231.00	609	609	609-49750-342	1
INVOICE TOTAL					231.00				
VENDOR TOTAL					1,296.34				
050217	1	5/02/17	5/02/17	3196 WILLEGALLE, TOM PARKS-BB FIELD CONCESS F	299.00	101	101	101-45200-443	1
INVOICE TOTAL					299.00				
VENDOR TOTAL					299.00				
BANK 1 - KLEIN/UNITED PR TOTAL					99,808.39				
TOTAL MANUAL CHECKS					.00				
TOTAL E-PAYMENTS					.00				
TOTAL PURCH CARDS					.00				
TOTAL ACH PAYMENTS					.00				
TOTAL OPEN PAYMENTS					99,808.39				
GRAND TOTALS					99,808.39				